

Well Name: HELD 12-1418

Well Config: VERTICAL - ORIGINAL HOLE, 7/14/2010 3:27:57 PM

Well Header

API		Business Unit		Spud Date		Well Configuration Type	
05-123-18653		WATTENBERG		11/8/1994		VERTICAL	
Orig KB Elev (ft)	KB - GL / ...	Quarter Quarter	Sec/Abs	Twn/Sur...	Range	P & A Date	
4,886.00	11	SESW	12	4N	68W		

Comment
WELL IS SI.
WELL FILE SKETCHY; CSG REPAIR NEEDED PER COMMENT IN WELL
REVIEWS IN PELOTON.

Directions To Well

Bottom Hole Location

North-South Distance (ft)	From N or S Line	East-West Distance (ft)	From E or W Line
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PBDTs

Date	Depth (ftKB)	Method	Comment
11/17/1994	7,509.0	CASING TALLY	FLOAT COLLAR
12/19/1994	7,509.0	TAG	

Wellbore Sections

Section	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	12 1/4	11.0	421.0
PRODUCTION	7 7/8	421.0	7,555.0

Zone Statuses

Zone	Status Date	Status	Job
J SAND	12/28/1994	Flowing	DRILLING/COMPLETION - ORIGI...
J SAND	5/1/2007	SI - casing l...	OTHER, 5/1/2007 00:00

Casing Strings

Casing Description	Run Date	String OD (in)	String Wt (lbs/ft)	String Grade	Set Depth (ftKB)
Surface	11/9/1994	8 5/8	24.00	K-55	420.0
Production	11/17/1994	4 1/2	11.60	?	7,540.0

Cement

Description	Top (ftKB)	Btm (ftKB)
SURFACE CASING CEMENT	11.0	420.0
PRODUCTION CASING CEMENT	6,120.0	7,540.0

Tubing Components

Item Description	OD (in)	Wt (lbs/ft)	Grade	Jts	Len (ft)
Tubing	2 3/8	4.60	J-55	236	7,404.00
Pump Seating Nipple	2 3/8			1	0.20
Notched collar	2 3/8			1	0.80

Perforation Data

Zone	Bnch/Stg	Entered Shot Total	Top (ftKB)	Btm (ftKB)	Date
J SAND, ORIGINA...		60	7,452.0	7,482.0	12/2/1994

Stimulations & Treatments

Bnch/...	Date	Zone	Primary Job Type
	12/16/1994	J SAND, ORIGINAL HOLE	DRILLING/COMPLETION - ORIGINAL

Comment

Total Add Amount	V (pumped) (gal)	V (slurry) (gal)	V (gas) (mcf)
Proppant 308000 lb		104706	
Avg Treat Pressure (psi)	Max Treat Pressure (psi)	Avg Treat Rate (bbl/min)	Max Treat Rate (bbl/min)
3,750.0	3,900.0	20.00	20.00

Other In Hole

Run Date	Description	OD (in)	Top (ftKB)	Btm (ftKB)
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Logs

Date	Type	Top (ftKB)	Btm (ftKB)
11/17/1994	Compensated Density	4,350.0	7,553.0
11/17/1994	Induction	430.0	7,556.0
12/2/1994	Cement Bond	6,000.0	7,504.0

