

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	10071	4. Contact Name	
2. Name of Operator:	BILL BARRETT CORP.		VALERIE A. WALKER
3. Address:	1099 18TH STREET	Phone:	303-312-8531
City:	DENVER	State:	CO
Zip:	80202	Fax:	303-291-0420
5. API Number	05-045-19427	OGCC Facility ID Number	
6. Well/Facility Name:	GGU MILLER	7. Well/Facility Number	24D-32-691
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	SESW 32-6S-91W 6	Surface Ecpmt Diagram	
9. County:	GARFIELD	Technical Info Page	X
11. Federal, Indian or State Lease Number:		Other	X

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:		FNUFSL <input type="checkbox"/> FELRWL <input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:		<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:		<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:		<input type="checkbox"/> <input type="checkbox"/>
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		attach directional survey
Latitude	Distance to nearest property line	
Longitude	Distance to nearest lease line	
Ground Elevation	Distance to nearest well same formation	Yes/No <input type="checkbox"/>

## GPS DATA:

Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

<input type="checkbox"/> CHANGE SPACING UNIT				<input type="checkbox"/> Remove from surface bond
Formation	Formation Code	Spacing order number	Unit Acreage	Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date: _____	From: _____	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To: _____	
	Effective Date: _____	

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned: _____
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection: _____	MIT required if shut in longer than two years. Date of last MIT _____

<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
---	---

<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used _____	Cement top _____
Cementing tool setting/peet depth _____	Cement bottom _____
	Date _____

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately _____	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 11/11/2010	Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input checked="" type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Valerie A. Walker Date: 11/10/2010 Email: VWALKER@BILLBARRETTCORP.COM  
Print Name: VALERIE A. WALKER Title: PERMIT ANALYSTCOGCC Approved: EIT3 Title: EIT3 Date: 11/10/2010  
CONDITIONS OF APPROVAL IF ANY:

## TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

**RECEIVED**

NOV 10 2010

COGCC/Rifle Office

1. OGCC Operator Number: 10071 API Number: 05-045-19427  
2. Name of Operator: BILL BARRETT CORP OGCC Facility ID #  
3. Well/Facility Name: GGUMILLER Well/Facility Number: 24D-32-691  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW 32-6S-91W 6

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

DEEPEN WELL:

PROPOSED NEW TVD = 7875 FEET FROM KB, KB = 22 FEET.

SURFACE CASING SET AT 785.5 FEET FROM SURFACE; 787.5 FEET FROM KB

SURFACE CASING REQUIRED BASED ON TVD FROM KELLY = 787.5 FEET (NO SURFACE CASING EXCEPTION REQUIRED).

DIRECTIONAL, WELL BORE DIAGRAM ARE ATTACHED

String	Size of Hole	Size of Casing	Weight Per Foot	Sitting Depth	Sacks Cement	Cement Bottom	Cement Top
COND	26	15	42	40		40	
SURF	12 1/4	9 5/8	36	765.5	240	765.5	0
PROD	7 7/8	4 1/2	11.6	7890	1080	7890	2628 (500' ABOVE WARD)

Well Name:	GGU MILLER 24D-32-691
Cement calculations Top of Mesaverde area	
<div style="display: flex; justify-content: space-between;"> <div> <p>Top of lead @ surface</p> <p>Top of tail @ 460.5'</p> <p>9.625", 36 lb/lb, J/K-55</p> <p>Set @ 765.5', cemented w/ 230 sacks</p> <p><b>SET @ 787.5' FROM KB</b></p> <p>Top of Tail @ 2628'</p> </div> <div> <p>12-1/4" Hole</p> <p>8 3/4" Hole</p> <p>7 1/8" Hole</p> </div> </div>	
Mesaverde @ 3122' TVD, 3128' MD	
Top of Gas @ 5042' TVD, 5057' MD	
<div style="border: 1px solid black; padding: 5px;"> <p><b>Cementing Program:</b></p> <p>Surface:           Lead: 110   sks</p> <p>                      Tail: 120   sks</p> <p>Production:       Tail: 1080   sks</p> </div>	
Rollins @ 6842' TVD, 6857' MD	
Corcoran @ 7592' TVD, 7606' MD	
<b>TD @ 7875' TVD, 7890' MD</b>	<p>4.5", 11.6 lb/lb, I-80</p> <p>Set @ 7890', cemented w/ 1080 sacks</p>

RECEIVED

NOV 10 2010

COGCC/Title Office