

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 601, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10071	4. Contact Name
2. Name of Operator: BILL BARRETT CORP.	VALERIE A. WALKER
3. Address: 1099 14TH STREET	Phone: 303-312-8168
City: GOLDEN State CO Zip: 80202	Fax: 303-291-0420
5. API Number 05-045-119621	OGCC Facility ID Number
6. Well/Facility Name: GGU SWANSON	7. Well/Facility Number 32A-29-691
8. Location (Qtr/Sec, Twp, Rng, Meridian): NWSE 29-6S-91W 6	
9. County: GARFIELD	10. Field Name: MAMM CREEK
11. Federal, Indian or State Lease Number:	

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:		FNU/SSL FEL/FWL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/QR, Sec, Twp, Rng, Mer		attach directional survey
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR
Longitude	Distance to nearest lease line	Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date:

GPS DATA:

Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation _____ Spacing order number _____ Unit acreage _____ Unit configuration _____	Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date: _____	From: _____ To: _____	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	Effective Date: _____	

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned: _____
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for inspection: _____	MIT required if shut in longer than two years. Date of last MIT _____

<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (is mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____	

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 11/12/2010	Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> E&P Waste Disposal
<input checked="" type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well <input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested <input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Valerie A. Walker Date: 11/10/2010 Email: VWALKER@BILLBARRETTCORP.COM

Print Name: VALERIE A. WALKER Title: PERMIT ANALYST

COGCC Approved: Valerie A. Walker Title: EIT 3 Date: 11/10/2010

CONDITIONS OF APPROVAL, IF ANY:



02577439



RECEIVED

NOV 10 2010

COGCC/Rifle Office

Complete the Attachment
Checklist

OP OGCC

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 10071 API Number: 05-045-19621

2. Name of Operator: BILL BARRETT CORP OGCC Facility ID #

3. Well/Facility Name: GGU SWANSON Well/Facility Number: 32A-29-691

4. Location (Qtr,Qtr, Sec, Twp, Rng, Meridian): NWSE 29-6S-91W 6

RECEIVED

NOV 10 2010

OGCC/Rifle Office

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

DEEPEN WELL:
PROPOSED NEW TVD = 8078 FEET FROM KB; KB = 20 FEET
SURFACE CASING SET AT 789 FEET FROM SURFACE; 809 FEET FROM KB
SURFACE CASING REQUIRED BASED ON TVD FROM KELLY = 807.8 FEET (NO SURFACE CASING EXCEPTION REQUIRED).

DIRECTIONAL, WELL BORE DIAGRAM ATTACHED.
PRODUCTION CASING CEMENT IS SET AT 500 FEET ABOVE TOP OF MESAVERDE.

String	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
COND	26	16	42	40		40	0
SURF	12 1/4	9 5/8	36	789	240	815	0
PROD	7 7/8	4 1/2	11.6	8187	1040	8187	3019

Well Name: GGU SWANSON 32A-29-691		BILL BARRETT CORPORATION	
Cement calculations Top of Mesaverde area			
<div>RECEIVED NOV 10 2010 COGCC/Rifle Office</div>		<div>RE NOV 10 COGCC/Rifle Office</div>	
Top of lead @ surface		Top of lead @ surface	
12-1/4" Hole		12-1/4" Hole	
9.625", 36 lb/ft. J/K-55 Set @ 789', cemented w/ 240 sacks SET @ 809' FROM KB Top of Tail @ 3019'		9.625", 36 lb/ft. J/K-55 Set @ 789', cemented w/ 240 sacks SET @ 809' FROM KB Top of Tail @ 3019'	
Mesaverde @ 3443' TVD, 3519' MD		Mesaverde @ 3443' TVD, 3519' MD	
Top of Gas @ 4893' TVD, 5002' MD		Top of Gas @ 4893' TVD, 5002' MD	
Bellins @ 7003' TVD, 7112' MD		Bellins @ 7003' TVD, 7112' MD	
Conoran @ 7778' TVD, 7887' MD		Conoran @ 7778' TVD, 7887' MD	
TD @ 8078' TVD, 8187' MD		TD @ 8078' TVD, 8187' MD	
4.5", 11.6 lb/ft. I-80 Set @ 8187', cemented w/ 1040 sacks		4.5", 11.6 lb/ft. I-80 Set @ 8187', cemented w/ 1040 sacks	

Cementing Program:
Surface:
Lead: 120 sks
Tail: 120 sks
Production:
Tail: 1040 sks