

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

| | | | |
|---|--|---------------------------------|--|
| 1. OGCC Operator Number: 10071 | | 4. Contact Name | |
| 2. Name of Operator: Bill Barrett Corporation | | Brady Riley | |
| 3. Address: 1099 18th Street, Suite 2300 | | Phone: (303) 312-8115 | |
| City: Denver State: CO Zip: 80202 | | Fax: (303) 291-0420 | |
| 5. API Number 05-045-19453 | | OGCC Facility ID Number | |
| 6. Well/Facility Name: GGU Barge Federal | | Well/Facility Number 32D-32-691 | |
| 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SENW, Sec. 32 T6S, R91W, 6th PM | | | |
| 9. County: Garfield | | 10. Field Name: Mamm Creek | |
| 11. Federal, Indian or State Lease Number: COC46972 | | | |

Complete the Attachment Checklist

OP OGCC

| | |
|------------------------|---|
| Survey Plat | |
| Directional Survey | |
| Surface Exptmt Diagram | |
| Technical Info Page | X |
| Other | X |

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COGCC/Rifle Office

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines: FNL/FSL FEL/FWL

Change of Surface Footage to Exterior Section Lines:

Change of Bottomhole Footage from Exterior Section Lines:

Change of Bottomhole Footage to Exterior Section Lines:

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude Distance to nearest property line

Longitude Distance to nearest lease line

Ground Elevation Distance to nearest well same formation

Distance to nearest bldg, public rd, utility or RR

Is location in a High Density Area (rule 603b)? Yes/No

Surface owner consultation date:

attach directional survey

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

☐ CHANGE SPACING UNIT

Formation Formation Code Spacing order number Unit Acreage Unit configuration

☐ Remove from surface bond

☐ Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date:

Plugging Bond: ☐ Blanket ☐ Individual☐ CHANGE WELL NAME

From:

To:

Effective Date:

NUMBER

☐ ABANDONED LOCATION:Was location ever built? ☐ Yes ☐ NoIs site ready for inspection? ☐ Yes ☐ No

Date Ready for inspection:

Date well shut in or temporarily abandoned:

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE:☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

Method used Cementing tool setting/peri depth Cement volume Cement top Cement bottom Date

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately

☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent

Approximate Start Date:

☐ Report of Work Done

Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)

Change Drilling Plans

Gross Interval Changed?

☐ Casing/Cementing Program Change☐ Request to Vent or Flare☐ Repair Well☐ Rule 502 variance requested☒ Other: Request to Complete☐ E&P Waste Disposal☐ Beneficial Reuse of E&P Waste☐ Status Update/Change of Remediation Plans

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:

Print Name: Brady Riley

Date: 11/1/2010

Email: briley@billbarrettcorp.com

Title: Permit Analyst

COGCC Approved:

CONDITIONS OF APPROVAL, IF ANY:

Title: EIT-3

Date: 11/9/2010

TECHNICAL INFORMATION PAGE

1. OGCC Operator Number: 10071 API Number: 05-045-19453
2. Name of Operator: Bill Barrett Corporation
3. Well Name: GGU Barge Federal Well Number: 32D-32-691
4. Location: (Qtr, Sec, Twp, Rng, Mer): SEW, Sec. 32, T6S, R91W, 6th PM



FOR OGCC USE ONLY

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COGCC/Rifle Office

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL

2650 CBL TOC

AS-BUILT WELLBORE SCHEMATIC

TEMPERATURE SURVEY

2430 TOC

BRADENHEAD PRESSURE SUMMARY → 411 = 0.

TOG ≈ 4950

Q/N

COGCC

11/9/2010