

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 10276 4. Contact Name: Moe Felman  
2. Name of Operator: PINE RIDGE OIL & GAS LLC Phone: (303) 226-1300  
3. Address: 600 17TH ST STE 800S Fax: (303) 226-1301  
City: DENVER State: CO Zip: 80202

5. API Number 05-043-06190-00 6. County: FREMONT  
7. Well Name: Lake Well Number: 34-29  
8. Location: QtrQtr: SWSE Section: 29 Township: 19S Range: 69W Meridian: 6  
Footage at surface: Direction: FSL Distance: 690 Direction: FEL Distance: 1989  
As Drilled Latitude: 38.361396 As Drilled Longitude: -105.132627

GPS Data:

Data of Measurement: 08/10/2010 PDOP Reading: 2.1 GPS Instrument Operator's Name: Chris Pearson

\*\* If directional footage

at Top of Prod. Zone Distance: 614 Direction: FSL Distance: 609 Direction: FEL  
Sec: 29 Twp: 19S Rng: 69W  
at Bottom Hole Distance: 94 Direction: FSL Distance: 294 Direction: FEL  
Sec: 29 Twp: 19S Rng: 69W

9. Field Name: FLORENCE-CANON CITY 10. Field Number: 24600  
11. Federal, Indian or State Lease Number: N/A

12. Spud Date: (when the 1st bit hit the dirt) 06/25/2010 13. Date TD: 06/30/2010 14. Date Casing Set or D&A: 07/01/2010

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 3600 TVD 3404 17 Plug Back Total Depth MD 3600 TVD 3404

18. Elevations GR 5370 KB 5381 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Caliper  
Gamma Ray

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	24	16		63	42	63		VISU
SURF	12+1/4	8+5/8	24	620	375	620		CALC
1ST	7+7/8	5+1/2	15.5	3,600				CALC

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	0	3,404	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Moe Felman

Title: Drilling Manager Date: \_\_\_\_\_ Email: moe.felman@cometridgeresources.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name	Doc Description
400091708	LAS-CALIPER	05043061900000_Logs_for_State.LAS
400108227	DIRECTIONAL SURVEY	LAKE 34-29 PLAN 1 SVY.pdf
400108228	CEMENT JOB SUMMARY	Lake 34-29_Surface Cementing Report_07-10.pdf

Total Attach: 3 Files