

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400108193

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10071 4. Contact Name: Brady Riley
 2. Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 312-8115
 3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-17421-00 6. County: GARFIELD
 7. Well Name: DOMMER Well Number: 32A-26-692
 8. Location: QtrQtr: NWSE Section: 26 Township: 6S Range: 92W Meridian: 6
 Footage at surface: Direction: FSL Distance: 2376 Direction: FEL Distance: 2388
 As Drilled Latitude: 39.497618 As Drilled Longitude: -107.633201

GPS Data:

Data of Measurement: 05/24/2010 PDOP Reading: 6.0 GPS Instrument Operator's Name: J. Kalmon

** If directional footage

at Top of Prod. Zone Distance: 2505 Direction: FNL Distance: 1998 Direction: FEL
 Sec: 26 Twp: 6s Rng: 92w
 at Bottom Hole Distance: 2512 Direction: FNL Distance: 1997 Direction: FEL
 Sec: 26 Twp: 6s Rng: 92w

9. Field Name: MAMM CREEK 10. Field Number: 52500

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 07/19/2009 13. Date TD: 10/11/2009 14. Date Casing Set or D&A: 10/12/2009

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7485 TVD 7448 17 Plug Back Total Depth MD 7481 TVD 7444

18. Elevations GR 5960 KB 5982

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Previously submitted - Triple Combo, Temp Log, AISF, Hole Volume, DEN/NEU
Submitted with this form 5 - CBL (post remedial cement work)

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	26	16	42	40		40	0	CALC
SURF	12+1/4	9+5/8	36	790	240	790	0	CALC
1ST	7+7/8	4+1/2	11.6	7,481	675	7,485	4,470	CBL

ADDITIONAL CEMENT

Cement work date: 03/26/2010

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
SQUEEZE	1ST	6,110	365	4,454	6,030

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

Comment:

This is the final form 5 reporting the revised Cement Top following the remedial cement work performed 3/26-4/1/10. See attached post job report for further details.
The Form 4 Subsequent Report for the remedial cement work was submitted to the COGCC on 11/12/10 with the wellbore diagram and daily drilling report.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brady Riley

Title: Permit Analyst Date: _____ Email: briley@billbarrettcorp.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400108197	LAS-CEMENT BOND	04-1-10_barrett_dommer32a-26-692_dcbl.LAS
400108198	LAS-TRIPLE COMBINATION	04-1-10_barrett_dommer32a-26-692scbl.LAS
400108202	CEMENT JOB SUMMARY	Bill Barrett Dommer 32A-26-692 Squeeze Perfs PJR.pdf

Total Attach: 3 Files