

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett  
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449  
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-30761-00 6. County: WELD  
 7. Well Name: EVERITT Well Number: 1160-21-32  
 8. Location: QtrQtr: NWSW Section: 21 Township: 11N Range: 60W Meridian: 6  
 Footage at surface: Direction: FSL Distance: 2213 Direction: FWL Distance: 601  
 As Drilled Latitude: 40.905730 As Drilled Longitude: -104.103370

GPS Data:

Data of Measurement: 11/01/2010 PDOP Reading: 3.3 GPS Instrument Operator's Name: Paul Tappy

\*\* If directional footage

at Top of Prod. Zone Distance: \_\_\_\_\_ Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ Direction: \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
 at Bottom Hole Distance: \_\_\_\_\_ Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ Direction: \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

9. Field Name: GROVER 10. Field Number: 33380  
 11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 12/27/2009 13. Date TD: 12/31/2009 14. Date Casing Set or D&A: 12/31/2009

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 7897 TVD \_\_\_\_\_ 17 Plug Back Total Depth MD 7830 TVD \_\_\_\_\_

18. Elevations GR 5460 KB 5472 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
\_\_\_\_\_  
\_\_\_\_\_

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8		1,315	450	1,315	0	
1ST	7+7/8	4+1/2		7,852	940	7,852	1,284	CBL

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,805		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,069		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,102		<input type="checkbox"/>	<input type="checkbox"/>	
D SAND	7,591		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,680		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

No 3rd party Cement.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Justin Garrett

Title: Regulaotry Specialist

Date: \_\_\_\_\_

Email: JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

**Director of COGCC**

Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name	Doc Description
400108137	LAS-DENSITY/NEUTRON	05123307610000_Everitt 21-32.LAS
400108139	LAS-TRIPLE COMBINATION	05123307610000_Everitt 21-32RT.LAS
400108158	CEMENT JOB SUMMARY	Cement.pdf

Total Attach: 3 Files