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OCT 2 2010

COGCC/FIN

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	98850	4. Contact Name		Complete the Attachment Checklist	
2. Name of Operator:	Williams Production RMT Co.	Angela Neifert			
3. Address:	1515 Arapahoe St., Tower 3, Suite 1000	Phone:	(303) 606-4086		
City:	Denver	State:	CO		
		Zip:	80202		
5. API Number	05-045-07444-00	OGCC Facility ID Number		Survey Plat	
6. Well/Facility Name:	Unocal	7. Well/Facility Number	GM 31-1	Directional Survey	
8. Location (Qtr/Qt, Sec, Twp, Rng, Meridian):		NW/4 NE/4 SEC. 1-T7S-R96W 6TH PM		Surface Eqpm't Diagram	
9. County:	Garfield	10. Field Name:	Grand Valley	Technical Info Page	X
11. Federal, Indian or State Lease Number:				Other	

## General Notice

CHANGE OF LOCATION:		Attach New Survey Plat		(a change of surface qt/qr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:				FNL/FSL	FEL/FWL
Change of Surface Footage to Exterior Section Lines:					
Change of Bottomhole Footage from Exterior Section Lines:					
Change of Bottomhole Footage to Exterior Section Lines:					
Bottomhole location Qtr/Qttr, Sec, Twp, Rng, Mer	attach directional survey				
Latitude				Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR
Longitude				Distance to nearest lease line	Is location in a High Density Area (rule 603b)?
Ground Elevation				Distance to nearest well same formation	Surface owner consultation date:

**GPS DATA:**

Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____	
<input type="checkbox"/> <b>CHANGE SPACING UNIT</b>	
Formation	Spacing order number
Formation Code	Unit Acreage
Unit configuration	
<input type="checkbox"/> <b>Remove from surface bond</b> Signed surface use agreement attached	

<input type="checkbox"/> <b>CHANGE OF OPERATOR (prior to drilling):</b> Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual		<input type="checkbox"/> <b>CHANGE WELL NAME</b> From: _____ To: _____ Effective Date: _____	<b>NUMBER</b>

<input type="checkbox"/> <b>ABANDONED LOCATION:</b> Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for inspection: _____	<input type="checkbox"/> <b>NOTICE OF CONTINUED SHUT IN STATUS</b> Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT: _____
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<input type="checkbox"/> <b>SPUD DATE:</b> _____		<input type="checkbox"/> <b>REQUEST FOR CONFIDENTIAL STATUS</b> (6 mos from date casing set)	
<input type="checkbox"/> <b>SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK</b>			
Method used	Cementing tool setting/part depth	Cement volume	Cement top Cement bottom Date

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004. ☐ Final reclamation is completed and site is ready for inspection.

# Technical Engineering/Environmental Notice

☐ Notice of Intent ☒ Report of Work Done  
Approximate Start Date: \_\_\_\_\_ Date Work Completed: 8/15/10

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input checked="" type="checkbox"/> Repair Well <input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested <input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>Squeeze High Water Zone</u> for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Angela Neifert Date: 10/25/10 Email: Angela.Neifert@williams.com

Print Name: Angela Neifert Title: Permit Technician

COGCC Approved: SW/K Title ECIS Date: 10/24/2010

CONDITIONS OF APPROVAL, IF ANY:

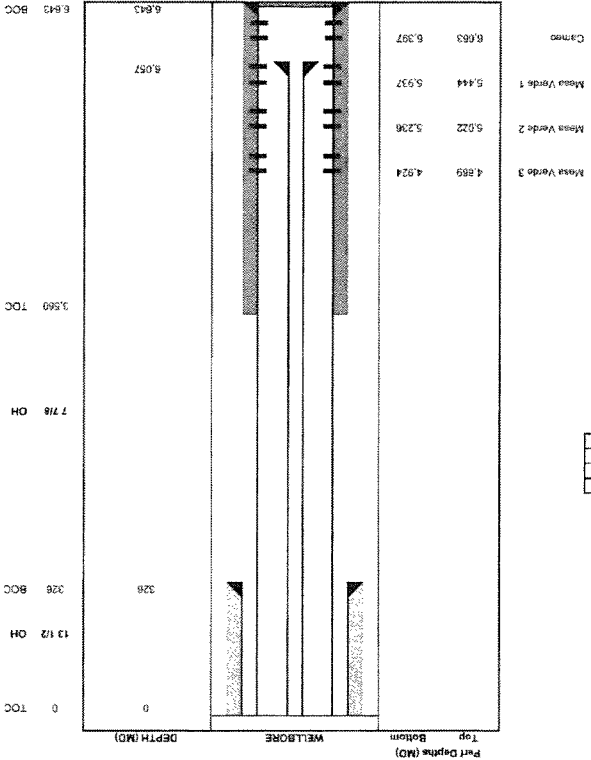
Williams Confidential

RECEIVED  
OCT 25 2010  
COGCC/Rifle Office

WELL:	GM 31-1
CURRENT STATUS:	Producing
CLASSIFICATION:	Gas
LOCATION:	NW¼ NE¼ Section 1-T7S-R96W, 233' FNL x 2165' FEL
API #:	05-045-07444-00
COUNTY, STATE:	Garfield County, Colorado
As of Date:	8/29/2010 (Not to Scale)

TYPE	13 1/2	Csg Size (in)	36	Weight (ppf)	11.6	TOC (MD)	326	BOC (MD)	190	# SX	0	BOTTOM (MD)	326
Surfline	7 7/8	4 1/2	11.6	3.660	6 643	1060	0	6 643	0	0	0	6 643	0
Production													

Set Date	8/18/2010	Tbg Size (in)	2 3/8	Weight (ppf)	4.7	Grade	135	# Jts	0	TOP (MD)	0	BOTTOM (MD)	6 057
TUBING DATA													



TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED  
OCT 25 2010  
OGCC/Rifle Office

1. OGCC Operator Number: 96850 API Number: 05-045-07444-00

2. Name of Operator: Williams Production RMT Co. OGCC Facility ID #

3. Well/Facility Name: Unocal Well/Facility Number: GM 31-1

4. Location (Qtr,Qtr. Sec. Twp. Rng. Meridian): SW/4 NE/4 SEC. 1-T7S-R96W 6TH PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

8/18/2010 - squeezed MV perfs from 3,840' - 4,304' with 200 sx Class G cmt. Drilled out and tested each jt to 500 psi (all tested good), before retrieving bridge plug did final test to 1,000 psi (tested good).8/18/2010 - squeezed MV perfs from 3,840' - 4,304' with 200 sx Class G cmt. Drilled out and tested each jt to 500 psi (all tested good). before retrieving bridge plug did final test to 1,000 psi (tested good).