

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

 OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE
Refiling Sidetrack

Document Number:

400107238

Plugging Bond Surety

19810003

3. Name of Operator: CHEVRON PRODUCTION COMPANY 4. COGCC Operator Number: 167005. Address: 100 CHEVRON RDCity: RANGELY State: CO Zip: 816486. Contact Name: DIANE PETERSON Phone: (970)675-3842 Fax: (970)675-3800Email: DLPE@CHEVRON.COM7. Well Name: UNION PACIFIC Well Number: 151X168. Unit Name (if appl): RANGELY Unit Number: COC47675X9. Proposed Total Measured Depth: 6575

WELL LOCATION INFORMATION

10. QtrQtr: NWSW Sec: 16 Twp: 2N Rng: 102W Meridian: 6Latitude: 40.141433 Longitude: -108.857156Footage at Surface: 2058 FNL/FSL FSL 161 FEL/FWL FWL11. Field Name: RANGELY Field Number: 7237012. Ground Elevation: 5363 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 10/14/2008 PDOP Reading: 0.6 Instrument Operator's Name: JOHN FLOYD15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**
 Footage at Top of Prod Zone: FNL/FSL 1690 FSL 1480 FWL 1721 FEL/FWL 1500 FWL
 Sec: 16 Twp: 2N Rng: 102 W Sec: 16 Twp: 2N Rng: 102 W
16. Is location in a high density area? (Rule 603b)? Yes No17. Distance to the nearest building, public road, above ground utility or railroad: 2707 ft18. Distance to nearest property line: 500 ft 19. Distance to nearest well permitted/completed in the same formation: 480 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
WEBER	WEBR		20	

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SEE LEASE MAP IN ATTACHMENTS

25. Distance to Nearest Mineral Lease Line: 500 ft 26. Total Acres in Lease: 1240

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	9+5/8	36#	2,000	789	2,000	0
1ST	8+3/4	7+0/8	23#	6,383	678	6,383	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments _____

34. Location ID: 398839

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DIANE L PETERSON

Title: REGULATORY SPECIALIST Date: 11/9/2010 Email: DLPE@CHEVRON.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER
05 103 11501 00

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400107238	FORM 2 SUBMITTED	400107238.pdf
400107258	DRILLING PLAN	UP151X16 Drilling Plan.pdf
400107260	H2S CONTINGENCY PLAN	H2S Plan.pdf
400107264	FED. DRILLING PERMIT	Federal APD.pdf
400107265	LEASE MAP	Union Pacific lease map.pdf
400107282	SURFACE PLAN	UP151X16 SUP.pdf
400107286	PLAT	Plat.pdf
400107289	PROPOSED BMPs	BMP's.pdf
400107634	DEVIATED DRILLING PLAN	UP151X16 Directional.pdf

Total Attach: 9 Files