FORM 5A	State of Colorado		DE	ET	OE	ES

FORM 5A Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

COMPLETED INTERVAL REPORT

Document Number:

400097703

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1625 BROADWAY STE 2200

City: DENVER   State: CO   Zip: 80202

4. Contact Name: Justin Garrett

Phone: (303) 228-4449

Fax: (303) 228-4286

5. API Number: 05-123-31302-00

6. County: WELD

7. Well Name: Horse Iron P   Well Number: 21-27D

8. Location: QtrQtr: SENE   Section: 21   Township: 3N   Range: 67W   Meridian: 6

9. Field Name: WATTENBERG   Field Code: 90750

Completed Interval

FORMATION: CODELL   Status: COMMINGLED

Treatment Date: 08/10/2010   Date of First Production this formation: 08/11/2010

Perforations   Top: 7462   Bottom: 7478   No. Holes: 64   Hole size: 41/100

Provide a brief summary of the formation treatment: Open Hole: ☐

The Codell is producing through composite flow through plugs
Frac'd Codell w/ 134929 gals Silverstim and Acid with 270010 lbs Ottawa sand

This formation is commingled with another formation: ☒ Yes   ☐ No

Test Information:

Date: _____   Hours: _____   Bbls oil: _____   Mcf Gas: _____   Bbls H2O: _____

Calculated 24 hour rate: _____   Bbls oil: _____   Mcf Gas: _____   Bbls H2O: _____   GOR: _____

Test Method: _____   Casing PSI: _____   Tubing PSI: _____   Choke Size: _____

Gas Disposition: _____   Gas Type: _____   BTU Gas: _____   API Gravity Oil: _____

Tubing Size: _____   Tubing Setting Depth: _____   Tbg setting date: _____   Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____   Squeeze: ☐ Yes ☐ No   If yes, number of sacks cmt _____

Bridge Plug Depth: _____   Sacks cement on top: _____

FORMATION: J-NIOBRARA-CODELL   Status: PRODUCING

Treatment Date: 08/10/2010   Date of First Production this formation: 08/11/2010

Perforations   Top: 7248   Bottom: 7922   No. Holes: 168   Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

| Codell, Niobrara, and J-Sand are commingled |

This formation is commingled with another formation: ☐ Yes   ☒ No

Test Information:

Date: 08/20/2010   Hours: 24   Bbls oil: 14   Mcf Gas: 44   Bbls H2O: 4

Calculated 24 hour rate: Bbls oil: 14   Mcf Gas: 44   Bbls H2O: 4   GOR: 3143

Test Method: Flowing   Casing PSI: 750   Tubing PSI: 0   Choke Size: 10/64

Gas Disposition: SOLD   Gas Type: WET   BTU Gas: 1340   API Gravity Oil: 46

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

| |

Date formation Abandoned: Squeeze: ☐ Yes   ☐ No   If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND   Status: COMMINGLED

Treatment Date: 08/10/2010   Date of First Production this formation: 08/11/2010

Perforations   Top: 7901   Bottom: 7922   No. Holes: 56   Hole size: 41/100

Provide a brief summary of the formation treatment: Open Hole: ☐

| The J-Sand is producing through composite flow through plugs
Frac'd J-Sand with 147832 gals Silverstim with 280280 lbs Ottawa sand and SB Excel |

This formation is commingled with another formation: ☒ Yes   ☐ No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

| |

Date formation Abandoned: Squeeze: ☐ Yes   ☐ No   If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA   Status: COMMINGLED

Treatment Date: 08/10/2010   Date of First Production this formation: 08/11/2010

Perforations   Top: 7248   Bottom: 7312   No. Holes: 48   Hole size: 73/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd Niobrara w/ 176467 gals Silverstim with 249360 lbs Ottawa sand

This formation is commingled with another formation: ☒ Yes   ☐ No

Test Information:

Date: _____   Hours: _____   Bbls oil: _____   Mcf Gas: _____   Bbls H2O: _____

Calculated 24 hour rate: Bbls oil: _____   Mcf Gas: _____   Bbls H2O: _____   GOR: _____

Test Method: _____   Casing PSI: _____   Tubing PSI: _____   Choke Size: _____

Gas Disposition: _____   Gas Type: _____   BTU Gas: _____   API Gravity Oil: _____

Tubing Size: _____   Tubing Setting Depth: _____   Tbg setting date: _____   Packer Depth: _____

Reason for Non-Production:

[   ]

Date formation Abandoned: _____   Squeeze: ☐ Yes   ☐ No   If yes, number of sacks cmt _____

Bridge Plug Depth: _____   Sacks cement on top: _____

Comment:

[   ]

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Justin Garrett

Title: Regulatory Specialist   Date: _____   Email: JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____   **Director of COGCC**   Date: _____