

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400107670

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 28700 4. Contact Name: Jackie Davis
2. Name of Operator: EXXON MOBIL OIL CORPORATION Phone: (281) 654-1913
3. Address: P O BOX 4358 WGR RM 310 Fax: (281) 654-1940
City: HOUSTON State: TX Zip: 77210-43

5. API Number 05-103-11539-00 6. County: RIO BLANCO
7. Well Name: PICEANCE CREEK UNIT Well Number: 197-34A6
8. Location: QtrQtr: NWSW Section: 34 Township: 1S Range: 97W Meridian: 6
Footage at surface: Direction: FSL Distance: 1687 Direction: FWL Distance: 113
As Drilled Latitude: _____ As Drilled Longitude: _____

GPS Data:

Data of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____

** If directional footage

at Top of Prod. Zone Distance: _____ Direction: _____ Distance: _____ Direction: _____
Sec: _____ Twp: _____ Rng: _____
at Bottom Hole Distance: _____ Direction: _____ Distance: _____ Direction: _____
Sec: _____ Twp: _____ Rng: _____

9. Field Name: PICEANCE CREEK 10. Field Number: 68800
11. Federal, Indian or State Lease Number: COD035729

12. Spud Date: (when the 1st bit hit the dirt) 03/30/2010 13. Date TD: 10/06/2010 14. Date Casing Set or D&A: 10/10/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 12625 TVD 12342 17 Plug Back Total Depth MD 12522 TVD 1223918. Elevations GR 6488 KB 6518

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	26	16	75.00	120	96	120		CALC
SURF	14+3/4	10+3/4	45.50	3,793	1,120	3,800	1,147	CALC
1ST	9+7/8	7	26.00	8,653	1,230	8,663	1,000	CALC
2ND	6+1/8	4+1/2	15.10	12,610	914	12,652	7,243	CALC

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,147	640	0	1,147

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

Comment:

Staged multi-well pad; logs and surveys run when all wells drilled. Upon receipt, logs, log copies and Final Form 5 will be filed within 30 days to meet COGCC deadlines.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jackie Davis

Title: Support Staff Tech Asst

Date:

Email: jackie.p.davis@exxonmobil.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400107674		PCU 197-34A6 Production Csg Cmt Report.pdf

Total Attach: 1 Files