



FORM 23 Rev 6/99

State of Colorado Oil and Gas Conservation Commission



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1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

LOSS OF WELL CONTROL REPORT

As required by Rule 327.

1. OGCC Operator Number: 96850
2. Name of Operator: Williams Production RMT Company
3. Address: 1515 Arapahoe St Ste 1000
City: Denver State CO Zip: 80202

4. Contact Name & Phone
Justin Beougher
Ph: 970-263-2742
Fax:

Report taken by: Justin Beougher DAVE ANDREWS

WELL LOCATION INFORMATION

5. API Number: 05-103-11686-00
6. County: Rio Blanco
7. Well Name: Federal RGU
8. Well Number: 331-25-198
9. Unit Name (if appl.):
10. Unit No:
11. Qtr/Sec: NWNE Sec 25 Twp: 1S Rng: 98W Meridian: 6 PM
12. Footage From Exterior Section Lines: 288 FNL, 1945 FEL
13. Field Name: Sulphur Creek
14. Field Number: 80090

CASING INFORMATION

15. Surface Casing Size: 9 5/8 / Weight per Foot: 36 Grade: J-55 True Vertical Setting Depth: 3926
16. Intermed. Casing Size: / Weight per Foot: Grade: True Vertical Setting Depth:

KICK INFORMATION

17. True Vertical Depth at Kick: 11801
18. Formation at Kick: Cozzette
19. Formation Code: COZZ
20. Shut-in Drill Pipe Pressure (SIDPP): 275 psi
21. Shut-in Casing Pressure (SICP): 275 psi
22. Mud Weight at Time of Kick: 9.4 ppg
23. Pit Gain: 50 bbls
24. Time and Date Shut In: 10/19/2010 06:00
25. Mud Weight Required to Control Well: 10.7 ppg
26. Type of Kick: [X] Gas [] Oil [] Water
27. Comments (describe actions to control in detail):

Well flowing on TOH with 500 ft of BHA in hole. Did a soft shut in and circulated through choke due to rotating rubber not being in. 275 psi casing pressure with 50 spm and choke wide open. Installed rotating rubber and increased mud to 10.5 ppg in pits. Bullheaded 80 bbls of mud downhole. 1775 psi casing pressure while bullheading. After that, stripped in hole through the hydril while circulating through choke. Staged in hole with 10.7 ppg mud. Stripped to 822' and circulated. Continued to strip in hole while maintaining 600 psi on casing. Strip in hole to 2630'. Circulated through choke. 850 psi dp and 500 psi on casing with 55 spm. Strip in hole to 2992'. Circulate through choke. 760 psi dp and 0 psi on casing with 70 spm. Strip in hole to 6946'. Circulate through choke. 380 psi dp and 0 psi casing with 50 spm. Strip in hole to 9475'. Circulate through choke. Casing pressure 0 with no flow. Circulated out heavy mud.