



02054621



# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

RECEIVED

OCT 29 2010

COGCC

## LOSS OF WELL CONTROL REPORT

As required by Rule 327.

1. OGCC Operator Number: 96850  
 2. Name of Operator: Williams Production RMT Company  
 3. Address: 1515 Arapahoe St Ste 1000  
 City: Denver State CO Zip: 80202

## 4. Contact Name &amp; Phone

Justin Beougher  
 Ph: 970-263-2742  
 Fax:

## Report taken by:

Justin Beougher  
 DAVE ANDREWS

## WELL LOCATION INFORMATION

5. API Number: 05-103-11686-00  
 6. County: Rio Blanco  
 7. Well Name: Federal RGU  
 8. Well Number: 331-25-198  
 9. Unit Name (if appl.):  
 10. Unit No:  
 11. QtrQtr: NWNE Sec 25 Twp: 1S Rng: 98W Meridian: 6 PM  
 12. Footage From Exterior Section Lines: 288 FNL, 1945 FEL  
 13. Field Name: Sulphur Creek  
 14. Field Number: 80090

## CASING INFORMATION

15. Surface Casing Size: 9 5/8 / Weight per Foot: 36 Grade: J-55 True Vertical Setting Depth: 3926  
 16. Intermed. Casing Size: / Weight per Foot: Grade: True Vertical Setting Depth:

## KICK INFORMATION

17. True Vertical Depth at Kick: 11801  
 18. Formation at Kick: Cozzette  
 19. Formation Code: COZZ  
 20. Shut-in Drill Pipe Pressure (SIDPP): 275 psi.  
 21. Shut-in Casing Pressure (SICP): 275 psi.  
 22. Mud Weight at Time of Kick: 9.4 ppg.  
 23. Pit Gain: 50 bbls.  
 24. Time and Date Shut In: 10/19/2010 06:00  
 25. Mud Weight Required to Control Well: 10.7 ppg.  
 26. Type of Kick: ☒ Gas ☐ Oil ☐ Water  
 27. Comments (describe actions to control in detail):

Well flowing on TOH with 500 ft of BHA in hole. Did a soft shut in and circulated through choke due to rotating rubber not being in. 275 psi casing pressure with 50 spm and choke wide open. Installed rotating rubber and increased mud to 10.5 ppg in pits. Bullheaded 80 bbls of mud downhole. 1775 psi casing pressure while bullheading. After that, stripped in hole through the hydril while circulating through choke. Staged in hole with 10.7 ppg mud. Stripped to 822' and circulated. Continued to strip in hole while maintaining 600 psi on casing. Strip in hole to 2630'. Circulated through choke. 850 psi dp and 500 psi on casing with 55 spm. Strip in hole to 2992'. Circulate through choke. 760 psi dp and 0 psi on casing with 70 spm. Strip in hole to 6946'. Circulate through choke. 380 psi dp and 0 psi casing with 50 spm. Strip in hole to 9475'. Circulate through choke. Casing pressure 0 with no flow. Circulated out heavy mud.