

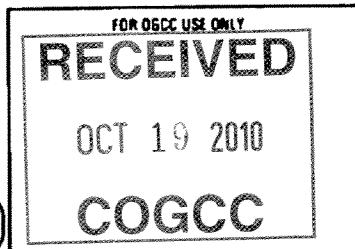


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DA

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



LOSS OF WELL CONTROL REPORT

As required by Rule 327.

DA

1. OGCC Operator Number: <u>100185</u>	4. Contact Name & Phone Tony Kohake	Report taken by: Tony Kohake DAVE ANDREWS
2. Name of Operator: <u>Encana Oil and Gas</u>	Ph <u>303 483 5575</u>	
3. Address <u>370 17th st Suite 1700</u>	Fax: _____	
City <u>Denver</u> State <u>Co</u> Zip <u>80202</u>		

WELL LOCATION INFORMATION

DA

5. API Number: <u>05045191650000</u>	6. County: <u>Garfield</u>
7. Well Name: <u>Story Gulch Unit 8507C-25 F25 496</u>	8. Well Number: <u>8507C-25 F25496</u>
9. Unit Name (if appl.): <u>Story Gulch</u>	10. Unit No: <u>COC69333X</u>
11. QtrQtr: <u>SE NW</u> Sec <u>25</u> Twp: <u>4S</u> Rng: <u>96W</u> Meridian: <u>6</u>	
12. Footage From Exterior Section Lines: <u>299 FNL 1994 FWL</u> <u>2298 FNL 1911 FWL</u>	
13. Field Name: <u>Story Gulch WILDCAT</u>	14. Field Number: <u>99999</u>

CASING INFORMATION

15. Surface Casing Size <u>9.625</u> / Weight per Foot: <u>36</u> Grade: <u>J-55</u> True Vertical Setting Depth: <u>3010</u>
16. Intermed. Casing Size: <u>N/A</u> / Weight per Foot: _____ Grade: _____ True Vertical Setting Depth: _____

KICK INFORMATION

17. True Vertical Depth at Kick: <u>10791', 10814', 9752' (trip)</u>	
18. Formation at Kick: <u>Williams Fork</u>	19. Formation Code: <u>WMFK</u>
20. Shut-in Drill Pipe Pressure (SIDPP): _____ psi.	
21. Shut-in Casing Pressure (SICP): <u>Didn't shut in, 800, 1400</u> psi.	
22. Mud Weight at Time of Kick: <u>10.1, 10.4, 10.8</u> ppg.	
23. Pit Gain: <u>30, 50, 100</u> bbls.	
24. Time and Date Shut In: <u>10/09/2010 1:45 PM for last kick</u>	
25. Mud Weight Required to Control Well: <u>11.2</u> ppg	
26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water	
27. Comments (describe actions to control in detail): <u>We have taken several kicks on the 8507C-25 F25 496 (API 05045191650000) well on the F25 pad and I wanted to give you a summary of them. We took a 30 bbl gain drilling at 10,911' MD (raised MW to 10.3 ppg), 50 bbl gain drilling at 10934' MD (raised MW to 10.5 ppg), the well was stable drilling to TD. Tripping out to run casing we had a 100 bbl gain at 9877' MD (raised MW to 11.2 ppg).</u>	