

FORM  
5A  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832  
3. Address: P O BOX 173779 Fax: (720) 929-7832  
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-19128-00 6. County: WELD  
7. Well Name: HSR-GUTTERSEN Well Number: 11-1  
8. Location: QtrQtr: NESW Section: 1 Township: 3N Range: 64W Meridian: 6  
9. Field Name: \_\_\_\_\_ Field Code: \_\_\_\_\_

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 10/06/2010 Date of First Production this formation: 11/01/2010  
Perforations Top: 6600 Bottom: 6874 No. Holes: 130 Hole size: 0.38

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

NBRR Perf 6600-6733 Holes 60 Size 0.42 CODL Perf 6862-6874 Holes 70 Size 0.38  
Reperf NBRR 6600-6733 Holes 56 Size 0.42.  
Refrac NBRR w/ 250 gal 15% HCl & 242,451 gal SW & 200,800# 40/70 sand & 4,000# 20/40 SB Excel.  
Reperf CODL 6862-6874 Holes 60 Size 0.38.  
Refrac CODL w/ 193,085 gal SW & 150,620# 40/70 sand & 4,000# 20/40 SB Excel.

This formation is commingled with another formation:  Yes  No

Test Information:

Date: 11/06/2010 Hours: 24 Bbls oil: 9 Mcf Gas: 87 Bbls H2O: 0  
Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 9 Mcf Gas: 87 Bbls H2O: 0 GOR: 9667  
Test Method: FLOWING Casing PSI: 878 Tubing PSI: 568 Choke Size: \_\_\_\_\_  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1285 API Gravity Oil: 48  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6951 Tbg setting date: 10/20/2010 Packer Depth: \_\_\_\_\_

Reason for Non-Production:  
\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:  
\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Cindy Vue

Title: Regulatory Analyst II

Date: \_\_\_\_\_

Email Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

**Director of COGCC**

Date: \_\_\_\_\_