

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

2554454

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: EILEEN ROBERTS
Phone: (303) 228-4330
Fax: (303) 228/4286

5. API Number 05-123-29895-00
6. County: WELD
7. Well Name: MAGNUSON F Well Number: 28-27D
8. Location: QtrQtr: SWSE Section: 21 Township: 5N Range: 65W Meridian: 6
Footage at surface: Direction: FSL Distance: 1235 Direction: FEL Distance: 1795
As Drilled Latitude: 40.380925 As Drilled Longitude: -104.665329

GPS Data:

Data of Measurement: 05/17/2010 PDOP Reading: 4.8 GPS Instrument Operator's Name: PAUL TAPPY

** If directional footage

at Top of Prod. Zone Distance: 53 Direction: FNL Distance: 1271 Direction: FEL
Sec: 28 Twp: 5N Rng: 65W
at Bottom Hole Distance: 53 Direction: FNL Distance: 1271 Direction: FEL
Sec: 28 Twp: 5N Rng: 65W

9. Field Name: WATTENBERG 10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 01/19/2010 13. Date TD: 01/23/2010 14. Date Casing Set or D&A: 01/24/2010

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7372 TVD 7179 17 Plug Back Total Depth MD 7317 TVD 7124

18. Elevations GR 4636 KB 4652

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/GR/CCL, CDL/CNL/ML,DIL/GR

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
SURF	12+1/4	8+5/8		557	240	0	567	
1ST	7+7/8	4+1/2		7,362	590	2,300	7,362	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,880		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,188		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,209		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	7,293		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: EILEEN ROBERTS

Title: REGULATORY SPECIALIST Date: 8/6/2010 Email: EROBERTS@NOBLEENERGYINC.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Nashin* Director of COGCC Date: 11/8/2010

Attachment Check List

Att Doc Num	Name	Doc Description
2554454	FORM 5 SUBMITTED	LF@2495238 2554454
2554457	CEMENT JOB SUMMARY	LF@2495239 2554457
2554458	DIRECTIONAL SURVEY	LF@2495240 2554458

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Received hard copy CBL 1/24/10, CBL 2/1/10, DIL, #1290837-9	11/8/2010 12:50:44 PM
Engineer	no issues except open hole logs missing. emailed KM to check on. put on hold and passed.	11/1/2010 4:58:22 PM
Permit	REQUESTED HARD COPY LOGS	9/20/2010 11:03:39 AM

Total: 3 comment(s)