

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

2512933

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 16700 4. Contact Name: CRAIG MUELOT
2. Name of Operator: CHEVRON USA INC Phone: (970) 2576094
3. Address: 760 HORIZON DRIVE Fax: (970) 2456489
City: GRAND JUNCTION State: CO Zip: 81506

5. API Number 05-045-16931-00 6. County: GARFIELD
7. Well Name: SKR Well Number: 598-36-BV-15
8. Location: QtrQtr: NWSW Section: 36 Township: 5S Range: 98W Meridian: 6
Footage at surface: Direction: FSL Distance: 1352 Direction: FWL Distance: 493
As Drilled Latitude: 39.566617 As Drilled Longitude: -108.346590

GPS Data:

Data of Measurement: 09/30/2008 PDOP Reading: 2.9 GPS Instrument Operator's Name: IVAN MARTIN

** If directional footage

at Top of Prod. Zone Distance: 416 Direction: FSL Distance: 543 Direction: FWL
Sec: 36 Twp: 5S Rng: 98W
at Bottom Hole Distance: 378 Direction: FSL Distance: 598 Direction: FWL
Sec: 36 Twp: 5S Rng: 98W

9. Field Name: SKINNER RIDGE 10. Field Number: 77548

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 12/29/2008 13. Date TD: 02/10/2009 14. Date Casing Set or D&A: 02/11/2009

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 6793 TVD 6630 17 Plug Back Total Depth MD 6715 TVD 6552

18. Elevations GR 6035 KB 6060

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

NO OPEN HOLE LOGS RUN. WILL RUN CASED HOLE LOGS AT COMPLETION.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
CONDUCTOR	26	16	36.95	78		0	78	CALC
SURF	12+1/4	8+5/8	24	1,016	287	0	1,035	CALC
1ST	7+7/8	4+1/2	11.6	6,739	1,085	504	6,768	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CRAIG MUELOT

Title: REGULATORY SPECIALIST Date: 4/29/2009 Email: CMUELOT@CHERON.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Nash* Director of COGCC Date: 11/8/2010

Attachment Check List

Att Doc Num	Name	Doc Description
2512933	FORM 5 SUBMITTED	LF@2613647 2512933
2512934	DIRECTIONAL SURVEY	LF@2614204 2512934
2512935	CEMENT JOB SUMMARY	LF@2613649 2512935

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Replacement copy sent by Julie Justus, 11/1/2010. Original sent 4/29/2009. CBL run on 10/8/2010 used to supplement.	11/8/2010 8:09:48 AM

Total: 1 comment(s)