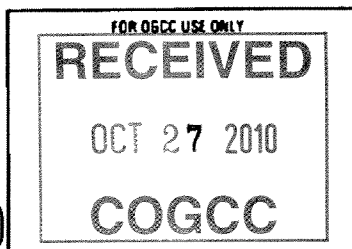




FORM
23
Rev 6/99

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



LOSS OF WELL CONTROL REPORT

As required by Rule 327.

1. OGCC Operator Number: <u>77330</u>	4. Contact Name & Phone Diane McCallum	Report taken by: <u>DAVE ANDREWS</u>
2. Name of Operator: <u>SG Interests</u>	Ph: <u>970.252.0696</u>	
3. Address: <u>PO Box 26</u>	Fax: <u>970.252.0636</u>	
City: <u>Montrose</u> State: <u>CO</u> Zip: <u>81402</u>		

WELL LOCATION INFORMATION

5. API Number: <u>05-051-06094-00</u>	6. County: <u>Gunnison</u>
7. Well Name: <u>Cow Skull 11-89-18</u>	8. Well Number: <u>#1</u>
9. Unit Name (if appl.): <u>Bull Mountain</u>	10. Unit No: <u>COC 067120X</u>
11. QtrQtr: <u>NESW</u> Sec: <u>18</u> Twp: <u>11S</u> Rng: <u>89W</u> Meridian: <u>6th</u>	
12. Footage From Exterior Section Lines: <u>1981' FSL & 1760' FWL</u>	
13. Field Name: <u>Wildcat</u>	14. Field Number: <u>99999</u>

CASING INFORMATION

15. Surface Casing Size: <u>13 3/8"</u> / Weight per Foot: <u>54.5</u> Grade: <u>J-55</u> True Vertical Setting Depth: <u>441'</u>
16. Intermed. Casing Size: <u>9 5/8"</u> / Weight per Foot: <u>40</u> Grade: <u>J-55</u> True Vertical Setting Depth: <u>5277'</u>

KICK INFORMATION

17. True Vertical Depth at Kick: <u>7955'</u>	
18. Formation at Kick: <u>Manco Shale</u>	19. Formation Code: <u>MNCS</u>
20. Shut-in Drill Pipe Pressure (SIDPP): <u>55</u> psi.	
21. Shut-in Casing Pressure (SICP): <u>0</u> psi.	
22. Mud Weight at Time of Kick: <u>8.8</u> ppg.	
23. Pit Gain: <u>55</u> bbls.	
24. Time and Date Shut In: <u>0600 10/18/2010</u>	
25. Mud Weight Required to Control Well: <u>9.1</u> ppg.	
26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water	
27. Comments (describe actions to control in detail): <u>Circ 9.1 ppg kill wt mud thru choke. Max gas behind MGS = 6851 units</u> <u>35' flare.</u> <u>Open well & att to circ w/9.1 PPG. Gained 22 bbls. Shut in well.</u> <u>Circ out gas thru choke w/9.1 PPG mud. Shut down pumps. Well flowing. Shut in well.</u> <u>Cond mud in pits. 9.1 PPG & 25% LCM.</u> <u>Circ out kick thru choke w/9.1 PPG kill wt mud. Max gas behind MGS = 5673 units. 35' flare.</u> <u>20 BBLS F/BTMS up started losing returns. Finish BTMS up & pump 80 bbls hi visc & LCM sweep</u> <u>25% returns when sweep passed bit.</u> <u>Spotting 160 bbls hi visc, hi LCM pill in open hole. 80 bbls pumped @ well static.</u>	