

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:

400094592

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322

4. Contact Name: Jennifer Barnett

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4342

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-125-11751-00

6. County: YUMA

7. Well Name: Witte

Well Number: 23-1B

8. Location: QtrQtr: NESW Section: 1 Township: 2S Range: 45W Meridian: 6

Footage at surface: Direction: FSL Distance: 2420 Direction: FWL Distance: 2150

As Drilled Latitude: 39.911194 As Drilled Longitude: 102.365568

GPS Data:

Data of Measurement: 10/26/2010 PDOP Reading: 1.4 GPS Instrument Operator's Name: T. Most

** If directional footage

at Top of Prod. Zone Distance: Direction: Distance: Direction:

Sec: Twp: Rng:

at Bottom Hole Distance: Direction: Distance: Direction:

Sec: Twp: Rng:

9. Field Name: VERNON

10. Field Number: 86500

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 04/15/2010 13. Date TD: 04/16/2010 14. Date Casing Set or D&A: 04/17/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 2404 TVD 17 Plug Back Total Depth MD 2360 TVD

18. Elevations GR 3891 KB 3897

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Triple Combo, AIL, CNLD, CBL/CCL/GR

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	9+7/8	7	17	367	166	367	0
1ST	6+1/4	4+1/2	10.5	2,403	135	2,404	0

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	2,134	2,170	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jennifer Barnett

Title: Regulatory Analyst Date: _____ Email: jbarnett@nobleenergyinc.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400094593	LAS-COMBINATION OPEN HOLE	BBE4-00030_Noble_Witte_23-1B_Main.las
400094639	PDS-CEMENT BOND	CBL B9YV-00046 Combined.PDS
400094652	CMT SUMMARY	Witte 23-1B_cement tickets.pdf

Total Attach: 3 Files