

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

 OIL ☐ GAS ☒ COALBED ☐ OTHER _____
 SINGLE ZONE ☐ MULTIPLE ZONE ☒ COMMINGLE ZONE ☐
Refiling ☐Sidetrack ☐

Document Number:

400105826

Plugging Bond Surety

3. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

4. COGCC Operator Number: 47120

5. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-3779

6. Contact Name: CHERYL LIGHT Phone: (720)929-6461 Fax: (720)929-7461

Email: CHERYL.LIGHT@ANADARKO.COM

7. Well Name: EVERIST Well Number: 25-32X

8. Unit Name (if appl): Unit Number:

9. Proposed Total Measured Depth: 7984

WELL LOCATION INFORMATION

10. QtrQtr: NWSE Sec: 32 Twp: 3N Rng: 67W Meridian: 6

Latitude: 40.181194 Longitude: -104.910272

 Footage at Surface: 2189 FNL/FSL 1655 FEL/FWL
 FSL FEL

11. Field Name: WATTENBERG Field Number: 90750

12. Ground Elevation: 4803 13. County: WELD

14. GPS Data:

Date of Measurement: 11/03/2010 PDOP Reading: 1.7 Instrument Operator's Name: CHRIS PEARSON

15. If well is ☐ Directional ☐ Horizontal (highly deviated) submit deviated drilling plan.
 Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL
 2595 FNL 2595 FEL 2595 FNL 2595 FEL
 Sec: 32 Twp: 3N Rng: 67W Sec: 32 Twp: 3N Rng: 67W
16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 269 ft

18. Distance to nearest property line: 269 ft 19. Distance to nearest well permitted/completed in the same formation: 795 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
J SAND	JSND		160	GWA
NIOBRARA-CODELL	NB-CD	407	160	GWA

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☒ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SEE ATTACHED OIL AND GAS LEASE

25. Distance to Nearest Mineral Lease Line: _____ 47 ft 26. Total Acres in Lease: _____ 336

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☒ Offsite ☐ Onsite

Method: ☐ Land Farming ☒ Land Spreading ☐ Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	12+1/4	8+5/8	24	640	448	640	
1ST	7+7/8	4+1/2	11.6	7,988	200	7,988	

32. BOP Equipment Type: ☒ Annular Preventer ☐ Double Ram ☒ Rotating Head ☐ None

33. Comments NO CONDUCTOR CASING WILL BE USED/PROPOSED SPACING JSAND AND NIOBRARA-CODELL: SW/4NE/4; SE/4NW/4; NE/4SW/4; NW/4SE/4, SECTION 32/WELL IS OUTSIDE THE DRILLING WINDOW AND MORE THAN 50' FROM AN EXISTING WELL.

34. Location ID: _____ 331192

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: _____ CHERYL LIGHT

Title: _____ SR. REGULATORY ANALYST Date: _____ Email: _____ DJREGULATORY@ANADARK

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER

05

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400105828	EXCEPTION LOC REQUEST	EVERIST 25-32X WAIVER REQUEST.pdf
400105829	EXCEPTION LOC WAIVERS	EVERIST 25-32 X WAIVER 318A.a & 318A.c.tif.pdf
400105830	30 DAY NOTICE LETTER	EVERIST NOTICE LETTER.pdf
400105831	OIL & GAS LEASE	EVERIST OGL.pdf
400105835	DEVIATED DRILLING PLAN	EVERIST 25-32X DIRECTIONAL.pdf
400105926	PLAT	EVERIST 25-32X PLAT.pdf
400105928	TOPO MAP	EVERIST 25-32X 3N67W32 Topo.pdf
400105946	PROPOSED SPACING UNIT	EVERIST 25-32X SPACING UNIT MAP.pdf

Total Attach: 8 Files