

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400086337

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10275 4. Contact Name: Loni Davis
2. Name of Operator: AUGUSTUS ENERGY PARTNERS LLC Phone: (970) 332-3585
3. Address: P O BOX 250 Fax: (970) 332-3587
City: WRAY State: CO Zip: 80758

5. API Number 05-125-10923-00 6. County: YUMA
7. Well Name: Roundtree Well Number: 24-27 1N46W
8. Location: QtrQtr: SESW Section: 27 Township: 1N Range: 46W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: <u>NIOBRARA</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>09/01/2010</u>		Date of First Production this formation: <u>09/04/2010</u>	
Perforations	Top: <u>2396</u>	Bottom: <u>2416</u>	No. Holes: <u>80</u> Hole size: <u>0.4</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<u>Used 26,930 gals pHaserw/ 35Q containing 34,465# 16-30 Ottawa sand, & 22 tons CO2.</u>			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Test Information:			
Date: <u>09/07/2010</u>	Hours: <u>0</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>0</u> Bbls H2O: <u>0</u>
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>47</u> Bbls H2O: <u>0</u> GOR: <u>0</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>56</u>	Tubing PSI: _____	Choke Size: <u>1/2</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>1001</u>	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____			
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____			
Bridge Plug Depth: _____ Sacks cement on top: _____			

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Loni J. Davis

Title: Oper Acctg & Reg Spec Date: 9/8/2010 Email: ldavis@augustusenergy.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

David G. Neslin

Director of COGCC

Date: 11/3/2010

Attachment Check List

Att Doc Num	Name	Doc Description
400086337	FORM 5A SUBMITTED	LF @ 2538042 400086337

Total Attach: 1 Files