

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400098771

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10091
2. Name of Operator: BERRY PETROLEUM COMPANY
3. Address: 1999 BROADWAY STE 3700
City: DENVER State: CO Zip: 80202
4. Contact Name: Kallasandra Moran
Phone: (303) 999-4225
Fax: (303) 999-4325

5. API Number 05-045-13642-00
6. County: GARFIELD
7. Well Name: LATHAM
Well Number: 32-12D
8. Location: QtrQtr: SWSE Section: 32 Township: 5S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 03/22/2010 Date of First Production this formation: 10/06/2008
Perforations Top: 7450 Bottom: 8276 No. Holes: 90 Hole size: 0.34

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd remaining 3 stages of initial completion using 431,640 lbs 30/50 white sand and 9,792 bbls slickwater fluid. Led with 1500 bbls 7.5% acid.
Stage 4 - 8,090'-8,276' @ 2 spf (30 holes). Frac'd with 127,779 lbs 30/50 white sand and 9,895 bbls slickwater fluid. Led with 500 gal 7.5% acid.
Stage 5 - 7,754'-8,001' @ 2 spf (30 holes). Frac'd with 183,978 lbs 30/50 white sand and 14,195 bbls slickwater fluid. Led with 500 gal 7.5% acid.
Stage 6 - 7,450'-7,604' @ 2 spf (30 holes). Frac'd with 119,883 lbs 30/50 white sand and 9,792 bbls slickwater fluid. Led with 500 gal 7.5% acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 06/01/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 210 Bbls H2O: 580
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 210 Bbls H2O: 580 GOR:
Test Method: Flowing Casing PSI: 1130 Tubing PSI: Choke Size: 20
Gas Disposition: SOLD Gas Type: DRY BTU Gas: API Gravity Oil:
Tubing Size: 2 + 3/8 Tubing Setting Depth: 9033 Tbg setting date: 05/28/2010 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

Stages 1-3 completed 10/3/2008. Stages 4-6 completed 3/22/2010.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kallasandra M. Moran

Title: Permit Agent

Date: _____

Email kmoran@bry-consultant.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____

Attachment Check List

| Att Doc Num | Name | Doc Description |
|-------------|--------------------|--------------------------------------|
| 400098775 | OPERATIONS SUMMARY | Latham 32-12D - 2010 Ops Summary.PDF |
| 400098776 | WELLBORE DIAGRAM | Latham 32-12D - 2010 WBD.PDF |

Total Attach: 2 Files