

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400098843

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10091
2. Name of Operator: BERRY PETROLEUM COMPANY
3. Address: 1999 BROADWAY STE 3700
City: DENVER State: CO Zip: 80202
4. Contact Name: Kallasandra Moran
Phone: (303) 999-4225
Fax: (303) 999-4325

5. API Number 05-045-13645-00
6. County: GARFIELD
7. Well Name: LATHAM
Well Number: 29-29D
8. Location: QtrQtr: SWSE Section: 29 Township: 5S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 02/22/2010 Date of First Production this formation: 11/10/2008
Perforations Top: 7474 Bottom: 8463 No. Holes: 120 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd remaining 4 stages of initial completion using 429,422 lbs 30/50 white sand and 34,834 bbls slickwater fluid. Led with 2000 gal 7.5% acid.
Stage 4 - 8,278'-8,463' @ 2 spf (30 holes). Frac'd with 96,414 lbs 30/50 white sand and 7,464 bbls slickwater fluid. Led with 500 gal 7.5% acid.
Stage 5 - 8,085'-8,237' @ 2spf (30 holes). Frac'd with 79,381 lbs 30/50 white sand and 5,977 bbls slickwater fluid. Led with 500 gal 7.5% acid.
Stage 6 - 7,777'-7,997' @ 2 spf (30 holes). Frac'd with 160,427 lbs 30/50 white sand and 11,884 bbls slickwater fluid. Led with 500 gal 7.5% acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 03/17/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 270 Bbls H2O: 267
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 270 Bbls H2O: 267 GOR:
Test Method: Flowing Casing PSI: 1610 Tubing PSI: 1050 Choke Size: 20
Gas Disposition: SOLD Gas Type: DRY BTU Gas: API Gravity Oil:
Tubing Size: 2 + 3/8 Tubing Setting Depth: 9043 Tbg setting date: 03/15/2010 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

**** REVISED ****

Completed stages 1-3 11/7/2008. COmpleted stages 4-7 2/22/2010

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kallasandra M. Moran

Title: Permit Agent

Date: _____

Email kmoran@bry-consultant.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400098848	OPERATIONS SUMMARY	Latham 29-29D - 2010 Ops Summary.PDF
400098849	WELLBORE DIAGRAM	Latham 29-29D - 2010 WBD.PDF

Total Attach: 2 Files