

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

2554597

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: EILEEN ROBERTS
2. Name of Operator: NOBLE ENERGY INC Phone: _____
3. Address: 1625 BROADWAY STE 2200 Fax: _____
City: DENVER State: CO Zip: 80202

5. API Number 05-123-29793-00 6. County: WELD
7. Well Name: LDS F Well Number: 01-29
8. Location: QtrQtr: SWSW Section: 36 Township: 6N Range: 65W Meridian: 6
Footage at surface: Direction: FSL Distance: 212 Direction: FWL Distance: 1320
As Drilled Latitude: 40.435714 As Drilled Longitude: -104.615992

GPS Data:

Data of Measurement: 05/17/2010 PDOP Reading: 4.2 GPS Instrument Operator's Name: PAUL TAPPY

** If directional footage

at Top of Prod. Zone Distance: _____ Direction: _____ Distance: _____ Direction: _____
Sec: _____ Twp: _____ Rng: _____
at Bottom Hole Distance: _____ Direction: _____ Distance: _____ Direction: _____
Sec: _____ Twp: _____ Rng: _____

9. Field Name: WATTENBERG 10. Field Number: 90750
11. Federal, Indian or State Lease Number: 6537.81

12. Spud Date: (when the 1st bit hit the dirt) 12/31/2009 13. Date TD: 01/02/2010 14. Date Casing Set or D&A: 01/03/2010

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7076 TVD _____ 17 Plug Back Total Depth MD 7020 TVD _____

18. Elevations GR 4644 KB 4659

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/GR/CCL, CDL/CNL/ML, DIL/GR

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8		483	364	530	0
1ST	7+7/8	4+1/2		7,065	770	7,065	1,210

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,572		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	6,879		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	6,911		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: EILEEN ROBERTS

Title: REG SPECIALSIT Date: 5/24/2010 Email: EROBERTS@NOBLEENERGYINC.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin* Director of COGCC Date: 11/2/2010

Attachment Check List

Att Doc Num	Name	Doc Description
2554597	FORM 5 SUBMITTED	LF@2500895 2554597
2554600	CMT SUMMARY	LF@2500896 2554600

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	No issues. Hard copy CBL/GR/CCL, CDL/CNL/ML, DIL/GR in docs.	11/2/2010 4:20:26 PM
Permit	PER E.R @ NOBLE, REMOVE THE GREENHORN FORMATION FROM THE FORM 5.	9/20/2010 3:53:15 PM
Permit	WAITING ON TOP VERIFICATION FOR GREENHORN FORMATION; REQUESTED HARD COPY LOGS	9/20/2010 2:43:51 PM

Total: 3 comment(s)