

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2554459

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: EILEEN ROBERTS
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4330
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-29794-00 6. County: WELD
7. Well Name: LDS F Well Number: 01-28D
8. Location: QtrQtr: SWSE Section: 36 Township: 6N Range: 65W Meridian: 6
Footage at surface: Direction: FSL Distance: 206 Direction: FEL Distance: 1339
As Drilled Latitude: 40.435692 As Drilled Longitude: -104.606532

GPS Data:

Data of Measurement: 05/17/2010 PDOP Reading: 4.2 GPS Instrument Operator's Name: PAUL TAPPY

** If directional footage

at Top of Prod. Zone Distance: 108 Direction: FSL Distance: 2567 Direction: FEL
Sec: 36 Twp: 6N Rng: 65W
at Bottom Hole Distance: 109 Direction: FSL Distance: 2566 Direction: FEL
Sec: 36 Twp: 6N Rng: 65W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 12/25/2009 13. Date TD: 12/29/2009 14. Date Casing Set or D&A: 12/30/2009

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 7266 TVD 7089 17 Plug Back Total Depth MD 7203 TVD 702618. Elevations GR 4642 KB 4657

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/GR/CCL, SDL/DSNL/ACL/TRL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8		570	314	580	0
1ST	7+7/8	4+1/2		7,247	700	7,247	1,830

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,736		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,044		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,066		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	7,145		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: EILEEN ROBERTS

Title: REGULATORY SPECIALIST Date: 5/18/2010 Email: EROBERTS@NOBLEENERGYINC.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David G. Nashin Director of COGCC Date: 11/2/2010

Attachment Check List

Att Doc Num	Name	Doc Description
2554459	FORM 5 SUBMITTED	LF@2495243 2554459
2554462	DIRECTIONAL SURVEY	LF@2495245 2554462
2554463	CMT SUMMARY	LF@2495244 2554463

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	No issues. Hard copy SDL/DSNL/ACL/TRL in docs.	11/2/2010 4:08:19 PM
Permit	REQUESTED HARD COPY LOGS	9/20/2010 10:36:39 AM

Total: 2 comment(s)