

**FORM  
5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2555025

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322

4. Contact Name: ANDREA RAWSON

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4253

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-30177-00

6. County: WELD

7. Well Name: GREEN USX EE

Well Number: 13-11P

8. Location: QtrQtr: NESW Section: 13 Township: 7N Range: 65W Meridian: 6

Footage at surface: Direction: FSL Distance: 1980 Direction: FWL Distance: 1980

As Drilled Latitude: 40.571312 As Drilled Longitude: -104.613167

## GPS Data:

Data of Measurement: 01/29/2010 PDOP Reading: 1.7 GPS Instrument Operator's Name: BRIAN DEROSE

## \*\* If directional footage

at Top of Prod. Zone Distance: Direction: Distance: Direction:

Sec: Twp: Rng:

at Bottom Hole Distance: Direction: Distance: Direction:

Sec: Twp: Rng:

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 12/23/2009 13. Date TD: 12/25/2009 14. Date Casing Set or D&amp;A: 12/28/2009

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7449 TVD 17 Plug Back Total Depth MD 7395 TVD

18. Elevations GR 4959 KB 4972

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CBL/GR/CCL, SD/DSN/AC/TR

## 20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8		825	314	825	0
1ST	7+7/8	4+1/2		7,440	680	7,440	1,552

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHANNON	5,227		<input type="checkbox"/>	<input type="checkbox"/>	
TEEPEE BUTTES	6,261		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,980		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,261		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,283		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: ANDREA RAWSON

Title: REGULATORY SPECIALIST Date: 5/26/2010 Email: ARAWSON@NOBLEENERGYINC.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Director of COGCC

Date: 11/1/2010

### Attachment Check List

Att Doc Num	Name	Doc Description
2555024	CMT SUMMARY	LF@2501696 2555024
2555025	FORM 5 SUBMITTED	LF@2501695 2555025

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	changed SC cmt from 14sx to 314 sx based on cmt tix doc#2555024	11/1/2010 2:55:24 PM

Total: 1 comment(s)