

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400104858

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett  
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449  
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-30661-00 6. County: WELD  
 7. Well Name: SINJIN STATE E Well Number: 36-20  
 8. Location: QtrQtr: SWNW Section: 36 Township: 6N Range: 65W Meridian: 6  
 Footage at surface: Direction: FNL Distance: 2560 Direction: FWL Distance: 1315  
 As Drilled Latitude: 40.442630 As Drilled Longitude: -104.616000

GPS Data:

Data of Measurement: 10/18/2010 PDOP Reading: 3.0 GPS Instrument Operator's Name: Paul Tappy

\*\* If directional footage

at Top of Prod. Zone Distance: \_\_\_\_\_ Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ Direction: \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
 at Bottom Hole Distance: \_\_\_\_\_ Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ Direction: \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

9. Field Name: WATTENBERG 10. Field Number: 90750  
 11. Federal, Indian or State Lease Number: 81/6537S

12. Spud Date: (when the 1st bit hit the dirt) 02/06/2010 13. Date TD: 02/08/2010 14. Date Casing Set or D&A: 02/08/2010

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 7061 TVD \_\_\_\_\_ 17 Plug Back Total Depth MD 7006 TVD \_\_\_\_\_

18. Elevations GR 4652 KB 4665 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
CBL/GR/CCL, no open hole logs run

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8		563	321	563	0
2ND	7+7/8	4+1/2		7,050	610	7,050	1,950

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,588		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	6,851		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	6,874		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett

Title: Regulatory Specialist Date: \_\_\_\_\_ Email: JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name	Doc Description
400104862	LAS-CEMENT BOND	SINJIN STATE E36-20 CBL.LAS
400104863	LAS-CEMENT BOND	SINJIN STATE E36-20_cbl.LAS
400104864	LAS-PULSED NEUTRON	SINJIN STATE E36-20_PNN.LAS
400104866	CMT SUMMARY	Cement Ticket.pdf

Total Attach: 4 Files