

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2509260

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: JENNIFER BARNETT  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4342  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
City: DENVER State: CO Zip: 80202

5. API Number 05-125-10965-00 6. County: YUMA  
7. Well Name: B&B Deterding Well Number: 42-33  
8. Location: QtrQtr: SENE Section: 33 Township: 1S Range: 44W Meridian: 6  
9. Field Name: \_\_\_\_\_ Field Code: \_\_\_\_\_

Completed Interval

FORMATION: <u>NIOBRARA</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>05/12/2010</u>	Date of First Production this formation: <u>05/26/2010</u>
Perforations Top: <u>2113</u> Bottom: <u>2148</u>	No. Holes: <u>105</u> Hole size: <u>45/100</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
FRAC: 500 GALS 7.5% HCL ACID BREAKDOWN, 10,000 GALS 30% CO2 FOAM GEL PADS, 32,641 GALS 30% CO2 FOAM GEL, CARRYING 50,020 LBS 16/30 DANIELS & 50,000 LBS 12/20 DANIELS SAND, AVG PSI: 718 PSI, AVG. FL. RATE: 16.5 BPM.	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Test Information:</b>	
Date: <u>05/26/2010</u> Hours: <u>24</u> Bbls oil: <u>0</u> Mcf Gas: <u>160</u> Bbls H2O: <u>0</u>	
Calculated 24 hour rate:	Bbls oil: <u>0</u> Mcf Gas: <u>160</u> Bbls H2O: <u>0</u> GOR: _____
Test Method: <u>FLOWING</u> Casing PSI: <u>409</u> Tubing PSI: _____	Choke Size: <u>50/100</u>
Gas Disposition: <u>SOLD</u> Gas Type: <u>WET</u> BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____	Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: _____	
<u>990</u>	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____	Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JENNIFER BARNETT  
Title: REGULATORY ANALYST Date: 7/8/2010 Email: JBARNETT@NOBLEENERGYINC.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

*David S. Neslin*

Director of COGCC

Date: 11/1/2010

**Attachment Check List**

Att Doc Num	Name	Doc Description
2509260	FORM 5A SUBMITTED	LF@2515184 2509260

Total Attach: 1 Files