

**FORM  
5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:

400104579

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 28700

4. Contact Name: Beatrice Sabala

2. Name of Operator: EXXON MOBIL OIL CORPORATION

Phone: (281) 654-2685

3. Address: P O BOX 4358 WGR RM 310

Fax: (281) 654-1940

City: HOUSTON State: TX Zip: 77210-43

5. API Number 05-103-11186-00

6. County: RIO BLANCO

7. Well Name: PICEANCE CRK U

Well Number: 197-36A7

8. Location: QtrQtr: NESW Section: 36 Township: 1S Range: 97W Meridian: 6

Footage at surface: Direction: FSL Distance: 1890 Direction: FWL Distance: 2632

As Drilled Latitude: As Drilled Longitude:

## GPS Data:

Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

## \*\* If directional footage

at Top of Prod. Zone Distance: Direction: Distance: Direction:

Sec: Twp: Rng:

at Bottom Hole Distance: Direction: Distance: Direction:

Sec: Twp: Rng:

9. Field Name: PICEANCE CREEK

10. Field Number: 68800

11. Federal, Indian or State Lease Number: COC 035729

12. Spud Date: (when the 1st bit hit the dirt) 09/25/2010 13. Date TD: 09/29/2010 14. Date Casing Set or D&amp;A: 09/30/2010

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 4046 TVD 3928 17 Plug Back Total Depth MD TVD

18. Elevations GR 7084 KB 7114

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26	16	75.00	120	96	120	0
SURF	14+3/4	10+3/4	45.50	4,031	1,120	4,031	1,625

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,625	885	0	1,625

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

Comment:

Staged multi-well pad; logs & surveys run when all well are drilled. Upon receipt, logs, log copies and Final Form 5 will be filed within 30 days to meet COGCC deadline.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Beatrice Sabala

Title: Technical Assistant

Date: \_\_\_\_\_

Email: beatrice.sabala@exxonmobil.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name	Doc Description
400104587		PCU 197-36A7_Surface Cement PJS_1010.pdf

Total Attach: 1 Files