

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:

400089874

Plugging Bond Surety

3. Name of Operator: PUCKETT LAND COMPANY 4. COGCC Operator Number: 10341

5. Address: 5460 S. QUEBEC STREET - STE #250
City: GREENWOOD State: CO Zip: 80111
VILLAGE

6. Contact Name: Christopher Noonan Phone: (303)820-4480 Fax: (303)820-4124
Email: bob@banko1.com

7. Well Name: RG Federal Well Number: 2G-34D

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 11861

WELL LOCATION INFORMATION

10. QtrQtr: SESE Sec: 34 Twp: 1S Rng: 98W Meridian: 6
Latitude: 39.913203 Longitude: -108.373816

Footage at Surface: 232 FSL 1236 FEL

11. Field Name: Sulphur Creek Field Number: 80090

12. Ground Elevation: 6744 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 05/27/2010 PDOP Reading: 3.0 Instrument Operator's Name: Mike Nastal

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL
1003 FSL 952 FEL 1003 FSL 952 FEL
Sec: 34 Twp: 1S Rng: 98W Sec: 34 Twp: 1S Rng: 98W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 1300 ft

18. Distance to nearest property line: 232 ft 19. Distance to nearest well permitted/completed in the same formation: 1700 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Corcoran	CRCRN			
Cozzette	COZZ			
Mesaverde	MVRD			
Rollins	RLNS			
Sego	SEGO			

21. Mineral Ownership: Fee State Federal Indian Lease #: COC64831
 22. Surface Ownership: Fee State Federal Indian
 23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____
 23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No
 23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond
 24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 T1S R98W Sec. 34: S2
 25. Distance to Nearest Mineral Lease Line: 232 ft 26. Total Acres in Lease: 320

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.
 28. Will salt sections be encountered during drilling? Yes No
 29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No
 30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**
 31. Mud disposal: Offsite Onsite
 Method: Land Farming Land Spreading Disposal Facility Other: Bury in reserve pit
 Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	20	16		100		100	0
SURF	12+1/4	9+5/8	36	2,800	935	2,800	0
2ND	7+7/8	4+1/2	11.6	11,861	2,165	11,861	2,700

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None
 33. Comments _____

34. Location ID: _____
 35. Is this application in a Comprehensive Drilling Plan ? Yes No
 36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No
 I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Christopher A. Noonan
 Title: Permit Agent Date: 9/9/2010 Email: bob@banko1.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 10/28/2010

API NUMBER
 05 103 11815 00

Permit Number: _____ Expiration Date: 10/27/2012

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

(1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.

(2) CEMENT-TOP VERIFICATION BY CBL REQUIRED.

(3) THE SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1-MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1-MILE IS 00 FEET DEEP.

Attachment Check List

Att Doc Num	Name	Doc Description
400089874	FORM 2 SUBMITTED	LF@2539759 400089874
400089881	EQUIPMENT LIST	LF@2539760 400089881
400091644	WELL LOCATION PLAT	LF@2539761 400091644
400091645	DEVIATED DRILLING PLAN	LF@2539762 400091645
400091646	DEVIATED DRILLING PLAN	LF@2539763 400091646
400091649	DRILLING PLAN	LF@2539764 400091649
400091650	FED. DRILLING PERMIT	LF@2539765 400091650
400091651	OTHER	LF@2539766 400091651
400091653	EQUIPMENT LIST	LF@2539767 400091653
400091655	FED. DRILLING PERMIT	LF@2539768 400091655
400091656	TOPO MAP	LF@2539769 400091656
400091657	ACCESS ROAD MAP	LF@2539770 400091657
400091658	SURFACE AGRMT/SURETY	LF@2539771 400091658
400091666	OTHER	LF@2539772 400091666

Total Attach: 14 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Changed field to Sulphur Creek, distance to road to 1,300 feet, distance to nearest well to 1,700 feet, and relabled attachments	10/20/2010 4:00:28 PM

Total: 1 comment(s)

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