

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400098014

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 27742 4. Contact Name: Shaun Moxcey
2. Name of Operator: EOG RESOURCES INC Phone: (303) 824-5586
3. Address: 600 17TH ST STE 1100N Fax: (303) 824-5400
City: DENVER State: CO Zip: 80202

5. API Number 05-123-31222-00 6. County: WELD
7. Well Name: Critter Creek Well Number: 08-14H
8. Location: QtrQtr: SESE Section: 14 Township: 11N Range: 63W Meridian: 6
Footage at surface: Direction: FSL Distance: 600 Direction: FEL Distance: 600
As Drilled Latitude: _____ As Drilled Longitude: _____

GPS Data:

Data of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____

** If directional footage

at Top of Prod. Zone Distance: 412 Direction: FNL Distance: 256 Direction: FWL
Sec: 14 Twp: 11N Rng: 63W
at Bottom Hole Distance: 4029 Direction: FNL Distance: 1691 Direction: FWL
Sec: 14 Twp: 11N Rng: 63W

9. Field Name: HEREFORD 10. Field Number: 34200
11. Federal, Indian or State Lease Number: Fee/Fee

12. Spud Date: (when the 1st bit hit the dirt) 08/10/2010 13. Date TD: 08/24/2010 14. Date Casing Set or D&A: 08/19/2010

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 11456 TVD 7350 17 Plug Back Total Depth MD 11407 TVD 725018. Elevations GR 5214 KB 5234

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/VDL/GR/CCL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	16		60		60	0
SURF	13+1/2	9+5/8	36	1,420	628	1,420	0
1ST	8+3/4	7	26	7,533	676	7,533	0
1ST LINER	6+1/4	4+1/2	11.6				

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FOX HILLS	719		<input type="checkbox"/>	<input type="checkbox"/>	
PIERRE	924		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	3,514		<input type="checkbox"/>	<input type="checkbox"/>	
HYGIENE	4,196		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,150		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Additional Formation Top:
Sharon Springs - 7089'

****CONFIDENTIAL****

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Shaun Moxcey

Title: Regulatory Administrator

Date: _____

Email: shaun_moxcey@eogresources.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ **Director of COGCC** Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400098022	CMT SUMMARY	EOG Critter Creek 8-14H Intermediate Pipe Post Cement Report.pdf
400098023	CMT SUMMARY	EOG Critter Creek 8-14H Surface Pipe Post Cement Report.pdf
400103293	DIRECTIONAL SURVEY	Critter Creek 08-14H_Final Survey.pdf

Total Attach: 3 Files