

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 4. Contact Name: ANNIE SMITH  
2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY Phone: (303) 572-3900  
3. Address: 1515 ARAPAHOE ST STE 1000 Fax: (303) 629-8265  
City: DENVER State: CO Zip: 80202

5. API Number 05-103-11277-00 6. County: RIO BLANCO  
7. Well Name: FEDERAL RG Well Number: 24-14-298  
8. Location: QtrQtr: SESW Section: 14 Township: 2S Range: 98W Meridian: 6  
9. Field Name: \_\_\_\_\_ Field Code: \_\_\_\_\_

Completed Interval

FORMATION: <u>CORCORAN</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>02/05/2010</u>	Date of First Production this formation: <u>02/05/2010</u>
Perforations Top: <u>10260</u> Bottom: <u>10400</u>	No. Holes: <u>19</u> Hole size: <u>36/100</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<u>30,786 GAL 10% HCL ACID, 128,200 # 30/50 AND 100 MESH SAND, 4,424 BBLS SLICKWATER.</u>	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<b>Test Information:</b>	
Date: _____ Hours: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____	Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

FORMATION: SEGO Status: PRODUCING

Treatment Date: 01/28/2010 Date of First Production this formation: 01/28/2010

Perforations Top: 10454 Bottom: 10813 No. Holes: 62 Hole size: 36/100

Provide a brief summary of the formation treatment: Open Hole: ☐

103,488 GAL 1% HCL ACID, 426,200 # 30/50 AND 100 MESH SAND, 14,800 BBLS SLICKWATER.

This formation is commingled with another formation: ☒ Yes ☐ No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:

\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y Print Name: ANNIE SMITH

Title: ENGINEERING TECH Date: 4/7/2010 Email ANNIE.SMITH@WILLIAMS.COM

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 10/28/2010