

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2071921

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: SHEILLA REED-HIGH
2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-3678
3. Address: 370 17TH ST STE 1700 Fax: (720) 876-4678
City: DENVER State: CO Zip: 80202-56

5. API Number 05-123-30611-00 6. County: WELD
7. Well Name: RAY NELSON Well Number: 34-32
8. Location: QtrQtr: SWSE Section: 32 Township: 2N Range: 68W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: <u>J-NIOBRARA-CODELL</u>		Status: <u>COMMINGLED</u>	
Treatment Date: <u>04/06/2010</u>		Date of First Production this formation: <u>05/30/2010</u>	
Perforations	Top: <u>7460</u>	Bottom: <u>8158</u>	No. Holes: <u>156</u> Hole size: _____
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
JSND-NBRR-CDL COMMINGLE: SET CBP @ 7380'. 4-16-10. DRILLED OUT CFP@ 7550' AND 7800' TO COMMINGLE THE JSND-NBRR-CDL. 4-17-10. DRILLED OUT CBP ON 4-16-10			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Test Information:			
Date: <u>05/31/2010</u>	Hours: <u>24</u>	Bbls oil: <u>73</u>	Mcf Gas: <u>444</u> Bbls H2O: <u>79</u>
Calculated 24 hour rate:		Bbls oil: <u>73</u>	Mcf Gas: <u>444</u> Bbls H2O: <u>79</u> GOR: <u>6082</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>1976</u>	Tubing PSI: <u>1269</u>	Choke Size: _____
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>1249</u>	API Gravity Oil: <u>49</u>
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>8116</u>	Tbg setting date: <u>04/17/2010</u>	Packer Depth: _____
Reason for Non-Production: _____ _____			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: <u>J SAND</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>04/06/2010</u>		Date of First Production this formation: _____	
Perforations	Top: <u>8140</u>	Bottom: <u>8158</u>	No. Holes: <u>36</u> Hole size: _____
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
J SAND COMPLETION: FRAC J-SAND WITH 153,468 GAL 18# VISTAR HYBRID CROSS LINKED GEL CONTAINING 250,260# 20/40 SAND 04-06-10			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Test Information:			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>04/06/2010</u>		Date of First Production this formation: _____	
Perforations	Top: <u>7460</u>	Bottom: <u>7722</u>	No. Holes: <u>120</u> Hole size: _____
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
NBRR-CDL COMPLETION: SET CFP @ 7800'. 04-06-10. FRAC'D THE CODELL WITH 108,696 GAL 22# VISTAR HYBRID CROSS LINKED GEL CONTAINING 250,060# 20/40 SAND. 04-06-10. SET CFP @ 7550'. 04-06-10. FRAC'D THE NIOBRARA WITH 132,048 GAL 18# VISTAR HYBRID CROSS LINKED GEL CONTAINING 250,500# SAND. 04-06-10.			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Test Information:			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: SHEILLA REED-HIGH

Title: OPERATIONS TECH

Date: 10/27/2010

Email SHEILLA.REEDHIGH@ENCANA.COM

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

David S. Neslin

Director of COGCC

Date: 10/28/2010

Attachment Check List

Att Doc Num	Name	Doc Description
2071921	FORM 5A SUBMITTED	LF@2609995 2071921
2071922	WELLBORE DIAGRAM	LF@2609996 2071922

Total Attach: 2 Files