

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Tuesday, October 26, 2010 8:07 AM
To: Kubeczko, Dave
Subject: FW: EnCana Oil & Gas (USA), Orchard Unit 15-12H2 (D14OU), NWNW Sec 14 T8S R96W, Garfield County, Form 2A (#400097155) Review

Scan No 2033474 CORRESPONDENCE 2A#400097155

From: Pfister, Miracle [<mailto:Miracle.Pfister@encana.com>]
Sent: Tuesday, October 19, 2010 1:02 PM
To: Kubeczko, Dave
Subject: RE: EnCana Oil & Gas (USA), Orchard Unit 15-12H2 (D14OU), NWNW Sec 14 T8S R96W, Garfield County, Form 2A (#400097155) Review

EnCana agrees to the COAs listed below for the D14OU pad.

Thanks,

Miracle Pfister
Regulatory Analyst
EnCana Oil & Gas (USA) Inc
720-876-3761 office
303-419-5294 cell

From: Kubeczko, Dave [<mailto:Dave.Kubeczko@state.co.us>]
Sent: Tuesday, October 19, 2010 12:45 PM
To: Pfister, Miracle
Subject: EnCana Oil & Gas (USA), Orchard Unit 15-12H2 (D14OU), NWNW Sec 14 T8S R96W, Garfield County, Form 2A (#400097155) Review

Miracle,

I have been reviewing the Orchard Unit 15-12H2 (D14OU) Pad **Form 2A** (#400097155). COGCC would like to attach the following conditions of approval (COAs) based on the information on the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **General:** Due to the potentially permeable nature of the surface materials in the area, as well as nearby intermittent streams/drainages, the following conditions of approval (COAs) will apply:
 - COA 5** - Operator must implement best management practices to contain any unintentional release of fluids.
All pits containing fluids (if constructed; reserve pit, production pit, frac pit) must be lined.
 - COA 9** - If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.
 - COA 11** - Either a lined drilling pit or a closed loop system (which operator has already indicated on the Form 2A) must be implemented.

COA 23 - Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., BMPs associated with stormwater management) sufficiently protective of the nearby surface water.

COA 38 - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.

COGCC would appreciate your concurrence with attaching these COAs (item 1) to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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