CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	20		120		120	0
SURF	16	9+5/8	36	2,947	1,528	2,497	0
1ST	8+3/4	4+1/2	11.6	9,996	904	9,996	5,200

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	4,983		☐	☐	
FORT UNION	5,298		☐	☐	
MESAVERDE	6,780		☐	☐	
CAMEO	9,349		☐	☐	
ROLLINS	9,871		☐	☐	

Comment:

The correct well name/number for this well is 596-30C-28, per sundry notice approved 5/22/08.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Anna Walls Print Name: Anna Walls

Title: Regulatory Compliance Rep Date: 10/25/10 Email: avwalls@marathonoil.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ **Director of COGCC** Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400103012	CMT SUMMARY	Marathon 596-30C #28 Srfc 1001325794.pdf
400103014	CMT SUMMARY	Marathon 596-30C #28 LS 1001345784.pdf
400103020	DIRECTIONAL SURVEY	596-30C-28 as drilled directional.pdf

Total Attach: 3 Files