

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400094098
Plugging Bond Surety
20090100

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refilling
Sidetrack

3. Name of Operator: TEXAS AMERICAN RESOURCES COMPANY 4. COGCC Operator Number: 10138

5. Address: 410 17TH STREET SUITE 1610
City: DENVER State: CO Zip: 80202

6. Contact Name: Melissa Lasley Phone: (720)279-6805 Fax: (303)592-3030
Email: mlasley@texasarc.com

7. Well Name: Cass Farms Well Number: 11-25H

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 11113

WELL LOCATION INFORMATION

10. QtrQtr: NWNW Sec: 25 Twp: 8N Rng: 62W Meridian: 6
Latitude: 40.638930 Longitude: -104.276540

Footage at Surface: 320 FNL/FSL FNL 160 FEL/FWL FWL

11. Field Name: Wildcat Field Number: 99999

12. Ground Elevation: 5006 13. County: WELD

14. GPS Data:

Date of Measurement: 08/17/2010 PDOP Reading: 2.2 Instrument Operator's Name: Brian Brinkman

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____
839 FNL 621 FWL 620 FSL 1970 FWL
Sec: 25 Twp: 8N Rng: 62W Sec: 25 Twp: 8N Rng: 62W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 272 ft

18. Distance to nearest property line: 160 ft 19. Distance to nearest well permitted/completed in the same formation: 5280 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR	unspaced	320	W/2

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
T8N - R62W - S25: W1/2

25. Distance to Nearest Mineral Lease Line: 620 ft 26. Total Acres in Lease: 320

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	14+3/4	10+3/4	45.5	760	675	760	0
1ST	9+7/8	7	26	7,105	500	6,730	4,500
2ND	6+1/8	4+1/2	11.6	11,500	350	11,500	6,950

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Please Note that the SUA is located within the lease. No conductor casing will be used. This Permit is a side track to a pilot hole permit DOC #400094200

34. Location ID: 420020

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Melissa Lasley

Title: Operations Analyst Date: 9/28/2010 Email: mlasley@texasarc.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nash Director of COGCC Date: 10/23/2010

API NUMBER: **05 123 32424 01** Permit Number: _____ Expiration Date: 10/22/2012

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Note surface casing setting depth change from 680' to 760'. Increase cement coverage accordingly and cement to surface.

- 1) Provide 24 hr notice of spud to Bo Brown at 970-330-6085 or email at bo.brown@state.co.us.
- 2) Set surface casing per Rule 317d, cement to surface. Setting surface casing less than the approved depth is a permit violation unless prior written approval is obtained from the COGCC.
- 3) If completed, provide cement coverage from the first casing shoe to a minimum of 200' above Niobrara. Verify cement with a cement bond log.
- 4) Comply with Rule 321. Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

Attachment Check List

Att Doc Num	Name	Doc Description
1726218	SURFACE CASING CHECK	LF@2604545 1726218
2529688	WELL LOCATION PLAT	LF@2599682 2529688
2529696	DEVIATED DRILLING PLAN	LF@2601159 2529696
400094098	FORM 2 SUBMITTED	LF@2570058 400094098
400094610	OIL & GAS LEASE	LF@2570059 400094610
400095303	DEVIATED DRILLING PLAN	LF@2570060 400095303
400096535	PLAT	LF@2570061 400096535
400096537	30 DAY NOTICE LETTER	LF@2570062 400096537

Total Attach: 8 Files

General Comments

User Group	Comment	Comment Date
Permit	Received new directional survey and revised plat.	10/13/2010 8:58:04 AM
Permit	On Hold Directional survey does not support the location plat when locating top of production.	10/7/2010 8:02:06 AM
Permit	re-submitted with proper attachments. 2 form 2s - one for pilot, one for directional - same well name - so is one a sidetrack?	9/30/2010 2:01:11 PM
Permit	DRAFT: Need plugging bond, and form 2 attachments vs. form 2A attachments	9/29/2010 5:32:47 PM

Total: 4 comment(s)

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