

FORMATION: J-NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 06/30/2010 Date of First Production this formation: 07/01/2010

Perforations Top: 6922 Bottom: 7716 No. Holes: 200 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

J Sand, Codell, and Niobrara are commingled
The Codell & J Sand are producing through composite flow through plugs

This formation is commingled with another formation: Yes No

Test Information:

Date: 07/09/2010 Hours: 24 Bbls oil: 5 Mcf Gas: 2 Bbls H2O: 51

Calculated 24 hour rate: Bbls oil: 5 Mcf Gas: 2 Bbls H2O: 51 GOR: 400

Test Method: Flowing Casing PSI: 150 Tubing PSI: 0 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1307 API Gravity Oil: 46

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SAND Status: COMMINGLED

Treatment Date: 06/30/2010 Date of First Production this formation: 07/01/2010

Perforations Top: 7696 Bottom: 7716 No. Holes: 80 Hole size: 41/100

Provide a brief summary of the formation treatment: _____ Open Hole:

The J Sand is producing through composite flow through plug 7300'-7302'
Frac'd J Sand w/147244 gals Silverstim and Slick Water with 282440 lbs Ottawa sand and SB Excel

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 06/30/2010 Date of First Production this formation: 07/01/2010

Perforations Top: 6922 Bottom: 7029 No. Holes: 48 Hole size: 73/100

Provide a brief summary of the formation treatment: Open Hole:

Frac'd Niobrara w/173779 gals Silverstim and Slick Water with 249700 lbs Ottawa sand

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: _____ Email JGGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____