

FORM

2

Rev  
12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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## APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

## 2. TYPE OF WELL

 OIL ☐ GAS ☒ COALBED ☐ OTHER \_\_\_\_\_  
 SINGLE ZONE ☐ MULTIPLE ZONE ☒ COMMINGLE ZONE ☐

 Refiling ☒  
 Sidetrack ☐

Document Number:

400091843

Plugging Bond Surety

20030009

3. Name of Operator: NOBLE ENERGY INC

4. COGCC Operator Number: 100322

5. Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

6. Contact Name: Susan Miller Phone: (303)228-4246 Fax: (303)228-4286

Email: smiller@nobleenergyinc.com

7. Well Name: PHILLIPS Well Number: 24-3-23

8. Unit Name (if appl): Unit Number:

9. Proposed Total Measured Depth: 7753

## WELL LOCATION INFORMATION

10. QtrQtr: NESW Sec: 24 Twp: 5N Rng: 67W Meridian: 6

Latitude: 40.383660 Longitude: -104.843210

 Footage at Surface: 2123 FNL/FSL 2155 FEL/FWL  
 FSL FWL

11. Field Name: WATTENBERG Field Number: 90750

12. Ground Elevation: 4996 13. County: WELD

## 14. GPS Data:

Date of Measurement: 04/26/2010 PDOP Reading: 2.4 Instrument Operator's Name: MICHAEL CHAD DILKA

15. If well is ☒ Directional ☐ Horizontal (highly deviated) submit deviated drilling plan.
 Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL  
 1302 FSL 2548 FWL 1302 FSL 2548 FWL  
 Sec: 24 Twp: 5N Rng: 67W Sec: 24 Twp: 5N Rng: 67W
16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 2115 ft

18. Distance to nearest property line: 466 ft 19. Distance to nearest well permitted/completed in the same formation: 948 ft

## 20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Codell	CODL	407-87	160	See Comments
Niobrara	NBRR	407-87	160	See Comments

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: \_\_\_\_\_

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
T5N-R67W Section 24: NW/4, E/2SW/4, NW/4SW/4.

25. Distance to Nearest Mineral Lease Line: \_\_\_\_\_ 80 ft \_\_\_\_\_ 26. Total Acres in Lease: \_\_\_\_\_ 280 \_\_\_\_\_

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☒ Offsite ☐ Onsite

Method: ☒ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: CLOSED LOOP

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	500	210	500	0
1ST	7+7/8	4+1/2	11.6	7,753	732	7,753	

32. BOP Equipment Type: ☒ Annular Preventer ☐ Double Ram ☐ Rotating Head ☐ None

33. Comments CONDUCTOR CASING WILL NOT BE USED. FIRST STRING TOP OF CEMENT WILL BE 200' ABOVE THE NIOBRARA FORMATION. THIS IS A REFILE OF API NO. 05-123-29446 ORIGINALLY FILED BY PETRO-CANADA RESOURCES. NOBLE ENERGY PURCHASED PETRO-CANADA APR-2010. THIS IS A 3-WELL, MULTI-WELL PAD PERMIT WHICH INCLUDES: PROPOSED PHILLIPS 24-3-23 (REFERENCE WELL), PHILLIPS 24-3-17, AND EXISTING DL PHILLIPS 24-31. A AS-BUILT GPS SUNDRY SUBMITTED FOR THE EXISTING WELL (STRAIGHT HOLE). UNIT CONFIGURATION: E/2SW/4, W/2SE/4.

34. Location ID: 332763

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Susan Miller

Title: Regulatory Analyst II Date: \_\_\_\_\_ Email: smiller@nobleenergyinc.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

**API NUMBER**

05 123 29446 00

**CONDITIONS OF APPROVAL, IF ANY:**

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

**Attachment Check List**

Att Doc Num	Name	Doc Description
400093407	30 DAY NOTICE LETTER	30 Day Notice.pdf
400095703	WELL LOCATION PLAT	Approved Plat.pdf
400095705	DEVIATED DRILLING PLAN	Dir Drilling Plan.pdf
400096107	PROPOSED SPACING UNIT	318Ae Spacing Unit Plat.pdf
400096109	PROPOSED SPACING UNIT	318Ae Spacing Unit Map.pdf
400102254	OTHER	318Ae 20 Day Cert Letter.pdf

Total Attach: 6 Files