

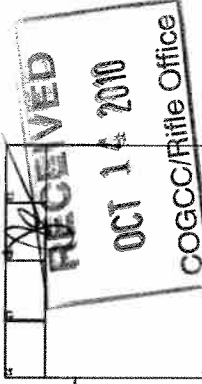


State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)954-2100 Fax: (303)954-1105

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, complete and file on Technical Information Page (page 2 of this form.) Identify well or other facility by API Number for COGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designate (Rule 6030.)



1. COGCC Operator Number:	10316	4. Contact Name	Dave Casark
2. Name of Operator:	Mesa Energy Partners, LLC	Phone:	970-683-5447
3. Address:	1001 17th Street, Suite 1140 City: Denver State: CO Zip: 80202	Fax:	970-683-5499
5. API Number:	105-103-11601	COGCC Facility ID Number	
6. Well/Facility Name:	Buckhorn Draw Unit	7. Well/Facility Number	66078 G11 299
8. Location (Qr/Oir, Sec, Twp, Rng, Meridian)	SWNE 11- T2S - R99W, 6th	Surface Egmpt Diagram	
9. County:	Rio Blanco	Technical Info Page	X
11. Federal, Indian or State Lease Number:	COC 10892	Other	

Complete the Attachment Checklist	OP 0600
Survey Plat	
Directional Survey	
Surface Egmpt Diagram	
Technical Info Page	X
Other	

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat (a change of surface qtr/ir is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:	REL/RSU
Change of Surface Footage to Exterior Section Lines:	
Change of Bottomhole Footage from Exterior Section Lines:	
Change of Bottomhole Footage to Exterior Section Lines:	
Bottomhole location Qr/Oir, Sec, Twp, Rng, Mer	
Latitude	
Longitude	
Ground Elevation	
Distance to nearest property line	
Distance to nearest lease line	
Distance to nearest well same formation	
Surface owner consultation date:	
Is location in a High Density Area (rule 603b)?	Yes <input type="checkbox"/> No <input type="checkbox"/>

GPS DATA:	Instrument Operator's Name
Date of Measurement	
PDOP Reading	

<input type="checkbox"/> CHANGE SPACING UNIT	Unit Acreage	Unit configuration
Formation		
Formation Code		
Spacing order number		

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	CHANGE WELL NAME	NUMBER
Effective Date:	From	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To	
	Effective Date:	

<input type="checkbox"/> ABANDONED LOCATION:	NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? Yes <input type="checkbox"/> No <input type="checkbox"/>	Date well shut in or temporarily abandoned
Is site ready for inspection? Yes <input type="checkbox"/> No <input type="checkbox"/>	Has Production Equipment been removed from site? Yes <input type="checkbox"/> No <input type="checkbox"/>
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	REQUEST FOR CONFIDENTIAL STATUS (is not from date casing set)

<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit oil and cement job summaries
Method used	Cement volume
Cementing tool setting/perf depth	Cement top
	Cement bottom
	Date

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	Final reclamation is completed and site is ready for inspection.
Final reclamation will commence on approximately	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	Report of Work Done
Approximate Start Date:	Date Work Completed

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 592 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input checked="" type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases

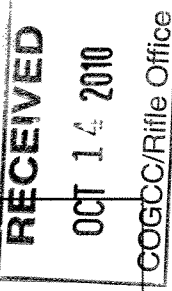
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:	Date: 10-14-10	Email: dcesark@mesa-energy.net
Print Name: David R. Casark	Title: VP - Environmental & Regulatory Affairs	
COGCC Approved:	Title: EIT-3	Date: 10/20/2010
CONDITIONS OF APPROVAL IF ANY:		

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY



1. OGCC Operator Number: 10316 API Number: 05-103-11601
2. Name of Operator: Mesa Energy Partners, LLC OGCC Facility ID #
3. Well/Facility Name: Buckhorn Draw Unit Well/Facility Number: 6607B G11 299
4. Location (Qtr, Sec, Twp, Rng, Meridian): SWNE 11-T2S-R99W, 6PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Mesa Energy Partners, LLC as Buckhorn Draw Unit operator, is hereby providing the following updated information as requested by the COGCC. The originally proposed surface casing depth was 2,500' as stated in the approved (9/10/09) COGCC G11 299 APD - Drilling Plans and Procedures. However, as a precaution, due to shallow lost circulation problems, the surface casing was set deeper than planned at 3,035' (DV Tool @ 1,628') on August 24, 2010, which is more than 20% of the permitted depth, hence the reason for this Sundry Notice.

We'd prefer to have this change of
plan IN ADVANCE.