

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE Refiling
Sidetrack

Document Number:

400101876

Plugging Bond Surety

20040105

3. Name of Operator: BERRY PETROLEUM COMPANY 4. COGCC Operator Number: 100915. Address: 1999 BROADWAY STE 3700City: DENVER State: CO Zip: 802026. Contact Name: Kallasandra Moran Phone: (303)999-4225 Fax: (303)999-4325Email: kmoran@bry-consultant.com7. Well Name: Long Ridge Well Number: 16B I16 595

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 12064

WELL LOCATION INFORMATION

10. QtrQtr: NESE Sec: 16 Twp: 5S Rng: 95W Meridian: 6Latitude: 39.610771 Longitude: -108.050931Footage at Surface: 1529 FNL/FSL FSL 272 FEL/FWL FEL11. Field Name: Parachute Field Number: 6735012. Ground Elevation: 8291 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 09/08/2010 PDOP Reading: 2.5 Instrument Operator's Name: Ivan Martin / Construction Surveys, Inc.15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

469 FSL 387 FEL 469 FSL 387 FELSec: 16 Twp: 5S Rng: 95W Sec: 16 Twp: 5S Rng: 95W16. Is location in a high density area? (Rule 603b)? Yes No17. Distance to the nearest building, public road, above ground utility or railroad: 18165 ft18. Distance to nearest property line: 2401 ft 19. Distance to nearest well permitted/completed in the same formation: 748 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Williams Fork	WMFK	510-13		

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
See attached mineral lease map.

25. Distance to Nearest Mineral Lease Line: 1284 ft 26. Total Acres in Lease: 25000

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: Total closed loop system

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	30	20	55	90	100	90	0
SURF	16	9+5/8	36	2,500	1,000	2,500	0
1ST	8+3/4	4+1/2	11.6	12,064	600	12,064	200

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments This well was originally permitted as the Long Ridge 09D I16 595 the new name as re-filed is Long Ridge 16D I16 595 (API# 05-045-12920). This well was originally permitted with a SHL location of 1537 FSL and 276 FEL the new SHL as re-filed is 1529 FSL and 272 FEL. This well was originally permitted with a BHL location of 1690 FSL and 225 FEL the new BHL as re-filed is 469 FSL and 387 FEL. The location does NOT require a variance from any of the rules listed in Rule 306.d. (1). (A). (ii).
The location is NOT in a restricted surface occupancy area.
The location is NOT a sensitive wildlife habitat area.
The production casing Top of Cement will be 200' above the Top of Gas.
Berry Petroleum Company will be using a total closed loop system (See attached description.)

34. Location ID: 335864

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kallasandra M. Moran

Title: Permit Agent Date: _____ Email: kmoran@bry-consultant.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER
05 045 12920 00

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400102245	DEVIATED DRILLING PLAN	Berry%20Petroleum%20(I16%20595%20Pad)%20LR16D%20Plan%20%231.pdf
400102246	PLAT	LR16D I16 - Plat.pdf
400102247	OTHER	Diesel Use and Cuttings Procedure.PDF
400102248	MINERAL LEASE MAP	Encana Mineral Lease Map.PDF
400102249	TOPO MAP	LONG RIDGE I16-595 - Topo Map.pdf

Total Attach: 5 Files