

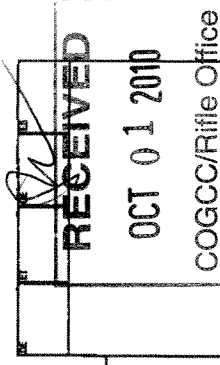


FORM 4  
Rev 12/06  
State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)904-2100 Fax: (303)904-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



1. OGCC Operator Number:	10071	4. Contact Name	
2. Name of Operator:	Bill Barrett Corporation	Elaine Winick	
3. Address:	1099 18th Street, Suite 2300	Phone:	(303) 312-8168
City:	Denver	State:	CO
Zip:	80202	Fax:	(303) 291-0420
5. API Number	05-045-18923	OGCC Facility ID Number	
6. Well/Facility Name:	GGU Fed	7. Well/Facility Number	21D-33-691
8. Location (Qtr/Sec, Twp, Rng, Meridian):	NWNW, Sec. 33 T6S, R91W, 6th PM		
9. County:	Garfield	10. Field Name:	Mamm Creek
11. Federal, Indian or State Lease Number:			

Complete the Attachment Checklist

OP OGCC

Survey Plat	
Directional Survey	
Surface Egmpt Diagram	
Technical Info Page	X
Other	X

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:		FNL/FSL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Sec, Twp, Rng, Mer		
Latitude		Distance to nearest property line
Longitude		Distance to nearest bldg, public rd, utility or RR
Ground Elevation		Distance to nearest lease line
		Distance to nearest well same formation
		Surface owner consultation date:
		Yes/No

GPS DATA:	PDQP Reading	Instrument Operator's Name
Date of Measurement		

<input type="checkbox"/> CHANGE SPACING UNIT	Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration	<input type="checkbox"/> Remove from surface bond
						Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	Effective Date:	From:	CHANGE WELL NAME	NUMBER
Plugging Bond:	<input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:		
		Effective Date:		

<input type="checkbox"/> ABANDONED LOCATION:	Was location ever built?	Yes <input type="checkbox"/> No <input type="checkbox"/>
Is site ready for inspection?	Yes <input type="checkbox"/> No <input type="checkbox"/>	
Date Ready for inspection:		
		Has Production Equipment been removed from site? Yes <input type="checkbox"/> No <input type="checkbox"/>
		MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (a max from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit oil and cement job summaries				
Method used	Cementing tool setting/peaf depth	Cement volume	Cement top	Cement bottom	Date

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	<input type="checkbox"/> Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.
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Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Elaine Winick Date: 9/22/2010 Email: ewinick@billbarretcorp.com  
Print Name: Elaine Winick Title: Permit Analyst

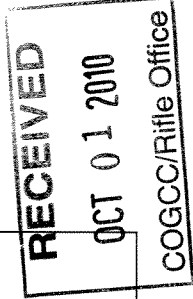
COGCC Approved: [Signature] Title: ETI Date: 10/18/2010  
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 10071	API Number: 05-045-18923
2. Name of Operator: Bill Barrett Corporation	OGCC Facility ID #
3. Well/Facility Name: GGU Fed	Well/Facility Number: 21D-33-691
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW, Sec. 33 T6S, R91W, 6th PM	



This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

OB1 ~ TOC ≈ 3000' → TOC ≈ 2975'  
AS-BUILT WELLBORE SCHEMATIC  
TEMPERATURE SURVEY  
BRADENHEAD PRESSURE SUMMARY → all ≈ 0"

DBW COGCC 10/18/2010

RECEIVED

OCT 01 2010

COGCC/Rifle Office

Well Name: GGU Fed 21D-33-691	
SHL: 395 FNL, 270' FWL, Section 33, T6S-R91W	
BHL: 205 FNL, 1990' FWL, Section 33, T6S-R91W	
AP# #05-045-18923	
County: Garfield	
Date Created: 10/1/2010	
PROPOSED vs ACTUAL WELLBORE DIAGRAM	
PROPOSED	
Top of lead @ surface	
Top of tail @ 540'	
9.625' .36 lb/lb .5/K 55	
Set @ 840', cemented w/ 250 sacks	
Measure @ 3485' TVD, 3947' MD	
Top of Gas @ 5325' TVD, 5726' MD	
Cementing Program:	
Surface: 130 sks	
Lead: 120 sks	
Tail: 655 sks	
Production: 655 sks	
Tail: 655 sks	
Rollins @ 7235' TVD, 7726' MD	
4.5" 11.6 lb/lb 1-80	
Set @ 8025', cemented w/ 655 sacks	
12-1/4" Hole	
16" @ 40'	
9 5/8 36# surface to 840'	
Cemented lead w/ 120 sks Versacem	
Mixed @ 12.2 ppg w/ 2.35 yield	
Cemented tail w/ 120 sks Sw-Recem	
Mixed @ 14.2 ppg w/ 1.43 yield	
Circulated 24 bbls of cement back to surface	
Measure @ 3722' TVD, 3998' MD	
Actual	
Actual TOC (From CBL =	
2828' TVD, 2970' MD)	
Top of Gas @ 5610' TVD, 5201' MD	
8 3/4" & 7-7/8" Hole	
Rollins @ 7719' TVD, 7763' MD	
Actual TV 7633' TVD, 8020' MD	
4.5" 11.6 lb/lb 1-80	
Set @ 8020', cemented w/ 1080 sacks	
HALCEM	