

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	10071	4. Contact Name	
2. Name of Operator:	Bill Barrett Corporation	Elaine Winick	
3. Address:	1099 18th Street, Suite 2300	Phone:	(303) 312-8168
City:	Denver	State:	CO
Zip:	80202	Fax:	(303) 291-0420
5. API Number	05-045-18882	OGCC Facility ID Number	
6. Well/Facility Name:	GGU Fed	7. Well/Facility Number	44A-29-691
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	NWN1W, Sec. 33 T6S, R91W, 6th PM	Surface Exptmt Diagram	
9. County:	Garfield	Technical Info Page	X
11. Federal, Indian or State Lease Number:	COC-46972	Other	X

RECEIVED

OCT 01 2010

OGCC/Rifle Office  
Complete the Attachment  
Checklist

OP OGCC

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
		FEL/FWL
Change of Surface Footage from Exterior Section Lines:		
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		Distance to nearest property line
Latitude		Distance to nearest bldg, public rd, utility or RR
Longitude		Distance to nearest lease line
Ground Elevation		Distance to nearest well same formation
		Surface owner consultation data:
GPS DATA:		
Date of Measurement	PDOP Reading	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT		
Formation	Formation Code	Spacing order number
	Unit Acreage	Unit configuration
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):		
Effective Date:		
Plugging Bond:	<input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> ABANDONED LOCATION:		
Was location ever built?	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection?	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for inspection:		
<input type="checkbox"/> SPUD DATE:		
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK		
Method used	Cementing tool setting/perf depth	Cement volume
	Cement top	Cement bottom
		Date
<input type="checkbox"/> RECLAMATION:	Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately		

## Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	
Approximate Start Date:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	
<input type="checkbox"/> Change Drilling Plans	
<input type="checkbox"/> Gross Interval Changed?	
<input type="checkbox"/> Casing/Cementing Program Change	
<input type="checkbox"/> Request to Vent or Flare	
<input type="checkbox"/> Repair Well	
<input type="checkbox"/> Rule 502 variance requested	
<input checked="" type="checkbox"/> Other: Request to Complete	
<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Status Update/Change of Remediation Plans	
for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:

Elaine Winick

Date: 10-1-10

Email: ewinick@billbarrettcorp.com

Print Name:

Elaine Winick

Title: Permit Analyst

OGCC Approved:

[Signature]

Title:

EIT III

Date:

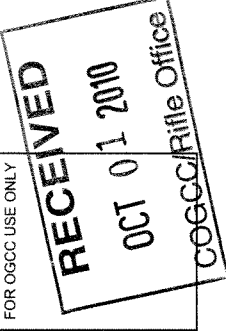
10/18/2010

CONDITIONS OF APPROVAL, IF ANY:

# TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY



1. OGCC Operator Number: 10071	API Number: 05-045-18882
2. Name of Operator: Bill Barrett Corporation	OGCC Facility ID #
3. Well/Facility Name: GGU Fed	Well/Facility Number: 44A-32-691
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW, Sec. 33 T6S, R91W, 6th PM	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

## 5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.


Attachments:

CBL → 3000' TOC  
 AS-BUILT WELLBORE SCHEMATIC →  
 TEMPERATURE SURVEY →  
 BRADENHEAD PRESSURE SUMMARY → all Ø  
 TOC, temp ≈ 2880'

CBL → "better cement" 3110' 4

*SLW* 10/18/2010 OGCC

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OCT 01 2010  
COGCC/Rifle Office

Well Name: <b>CGU Fed 44A-29-691</b>		 <b>Bill Barrett Corporation</b>
SHL: 409' FNL, 258' FWL, Section 33, T6S-R91W		
BHL: 165' FNL, 664' FEL, Section 29, T6S-R91W		
API # 05-045-18882		County: Garfield
Date Created: 10/1/2010		
<b>PROPOSED WELLBORE DIAGRAM</b>		
<b>PROPOSED vs ACTUAL WELLBORE DIAGRAM</b>		
<b>PROPOSED</b>	<b>ACTUAL</b>	
Top of lead @ surface	16" w/ 40'	
Top of tail @ 480'		
9.628" .36 lb./ft. JK-55 Set @ 780', cemented w/ 240 sacks	9 5/8" 36# surface to 820' Cemented lead w/ 120 sk Versacem Mixed @ 12.3 ppg w/ 2.37 yield Cemented tail w/ 120 sk Sulficem Mixed @ 14.2 ppg w/ 1.43 yield Circulated 25 bbls of cement back to surface Measure @ 3206' TVD, 3828' MD	
Measure @ 3695' TVD, 3906' MD		
Top of Gas @ 5225' TVD, 5384' MD	Actual TOC (From CBL = (2894' TVD, 2870' MD)	
	Top of Gas @ 4935' TVD, 5097' MD	
<div>Cementing Program: Surface: 120 sks Lead: 120 sks Tail: 120 sks Production: Tail: 655 sks</div>		
Rollins @ 7325' TVD, 7494' MD	Rollins @ 7295' TVD, 7449' MD Actual TD 7621' TVD, 7775' MD 4.5" 11.6 lb./ft. L-80 Set @ 7775', cemented w/ 1059 sks HALCEM	