

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2100



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Karolina Blaney	Complete the Attachment Checklist OGCC
2. Name of Operator: Williams Production RMT	Phone: 970 684 2295	
3. Address: 1058 County Road 215	Fax: 970 285 9573	
City: Parachute State: CO Zip: 81635		
5. API Number: 05-045-10572	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name:	7. Well/Facility Number: RWF 12-19	Directional Survey
8. Location (Ctr/Qtz, Sec, Twp, Rng, Meridian): NWSW- 19-6S-94W-W 06M		Surface Equip Diagram
9. County: Garfield	10. Field Name: Rulison	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> RUL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Ctr/Qtz, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest lease line
Ground Elevation	Distance to nearest well same formation
	Distance to nearest bldg, public rd, utility or RR
	Is location in a High Density Area (rule 603b)? Yes/No
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Signed surface use agreement attached
Formation Code	
Spacing order number	
Unit Acreage	
Unit configuration	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (5 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/peel depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Background
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Karolina Blaney
Print Name: Karolina Blaney

Date: 10/4/2010 Email: Karolina.Blaney@Williams.com

Title: Environmental Specialist

OGCC Approved:

Chris Canfield

Title: for Chris Canfield

Date: 10/21/2010

CONDITIONS OF APPROVAL, IF ANY:

EPS NW Region

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: _____ API Number: _____

2. Name of Operator: _____ OGCC Facility ID # _____

3. Well/Facility Name: _____ Well/Facility Number: _____

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): _____

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Report of Analysis

Client Sample ID:	RWF 12-19	Date Sampled:	09/14/10
Lab Sample ID:	T59916-1	Date Received:	09/15/10
Matrix:	SO - Soil	Percent Solids:	76.4
Project:	RMF 12-19, RWF 13-19		

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic ^a	2.7	0.51	0.11	mg/kg	5	09/21/10	09/21/10 ANJ	SW846 6020A ⁴	SW846 3050B ⁷
Barium ^b	9730	79	0.54	mg/kg	5	09/23/10	09/27/10 TW	SW846 6010B ³	SW846 3050B ⁶
Cadmium	0.58	0.39	0.022	mg/kg	1	09/23/10	09/25/10 TW	SW846 6010B ²	SW846 3050B ⁶
Chromium	18.3	0.79	0.036	mg/kg	1	09/23/10	09/25/10 TW	SW846 6010B ²	SW846 3050B ⁶
Copper	17.6	2.0	0.087	mg/kg	1	09/23/10	09/25/10 TW	SW846 6010B ²	SW846 3050B ⁶
Lead	14.0	0.79	0.079	mg/kg	1	09/23/10	09/25/10 TW	SW846 6010B ²	SW846 3050B ⁶
Mercury	0.052	0.020	0.0079	mg/kg	1	09/18/10	09/18/10 CN	SW846 7471A ¹	SW846 7471A ⁵
Nickel	12.8	3.2	0.090	mg/kg	1	09/23/10	09/25/10 TW	SW846 6010B ²	SW846 3050B ⁶
Selenium	0.77 B	0.79	0.22	mg/kg	1	09/23/10	09/25/10 TW	SW846 6010B ²	SW846 3050B ⁶
Silver	0.18 B	0.79	0.091	mg/kg	1	09/23/10	09/25/10 TW	SW846 6010B ²	SW846 3050B ⁶
Zinc	45.7	1.6	0.13	mg/kg	1	09/23/10	09/25/10 TW	SW846 6010B ²	SW846 3050B ⁶

- (1) Instrument QC Batch: MA5106
(2) Instrument QC Batch: MA5121
(3) Instrument QC Batch: MA5133
(4) Instrument QC Batch: N:MA25058
(5) Prep QC Batch: MP12881
(6) Prep QC Batch: MP12934
(7) Prep QC Batch: N:MP54793

- (a) Analysis performed at Accutest Laboratories, Dayton, NJ.
(b) Elevated reporting limit due to dilution required for matrix interference.

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL

Report of Analysis

Client Sample ID:	RWF 12-19-B-1	Date Sampled:	09/14/10
Lab Sample ID:	T59916-2	Date Received:	09/15/10
Matrix:	SO - Soil	Percent Solids:	97.8
Project:	RMF 12-19, RWF 13-19		

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	7.0	0.61	0.10	mg/kg	1	09/23/10	09/25/10 TW	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA5121
(2) Prep QC Batch: MP12934

RL = Reporting Limit
MDL = Method Detection Limit
U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL

Report of Analysis

Client Sample ID:	RWF 12-19-B-2	Date Sampled:	09/14/10
Lab Sample ID:	T59916-3	Date Received:	09/15/10
Matrix:	SO - Soil	Percent Solids:	98.4
Project:	RMF 12-19, RWF 13-19		

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	7.4	0.57	0.096	mg/kg	1	09/23/10	09/25/10 TW	SW846 6010B ¹	SW846 3050B ²

- (1) Instrument QC Batch: MA5121
(2) Prep QC Batch: MP12934

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL

Report of Analysis

Client Sample ID:	RWF 12-19-B-3	Date Sampled:	09/14/10
Lab Sample ID:	T59916-4	Date Received:	09/15/10
Matrix:	SO - Soil	Percent Solids:	99.0
Project:	RMF 12-19, RWF 13-19		

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	6.0	0.60	0.10	mg/kg	1	09/23/10	09/25/10 TW	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA5121
(2) Prep QC Batch: MP12934

RL = Reporting Limit
MDL = Method Detection Limit
U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL

Report of Analysis

Client Sample ID:	RWF 12-19-B-4	Date Sampled:	09/14/10
Lab Sample ID:	T59916-5	Date Received:	09/15/10
Matrix:	SO - Soil	Percent Solids:	98.8
Project:	RMF 12-19, RWF 13-19		

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	6.5	0.58	0.098	mg/kg	1	09/23/10	09/25/10 TW	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA5121
(2) Prep QC Batch: MP12934

RL = Reporting Limit
MDL = Method Detection Limit
U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL

Report of Analysis

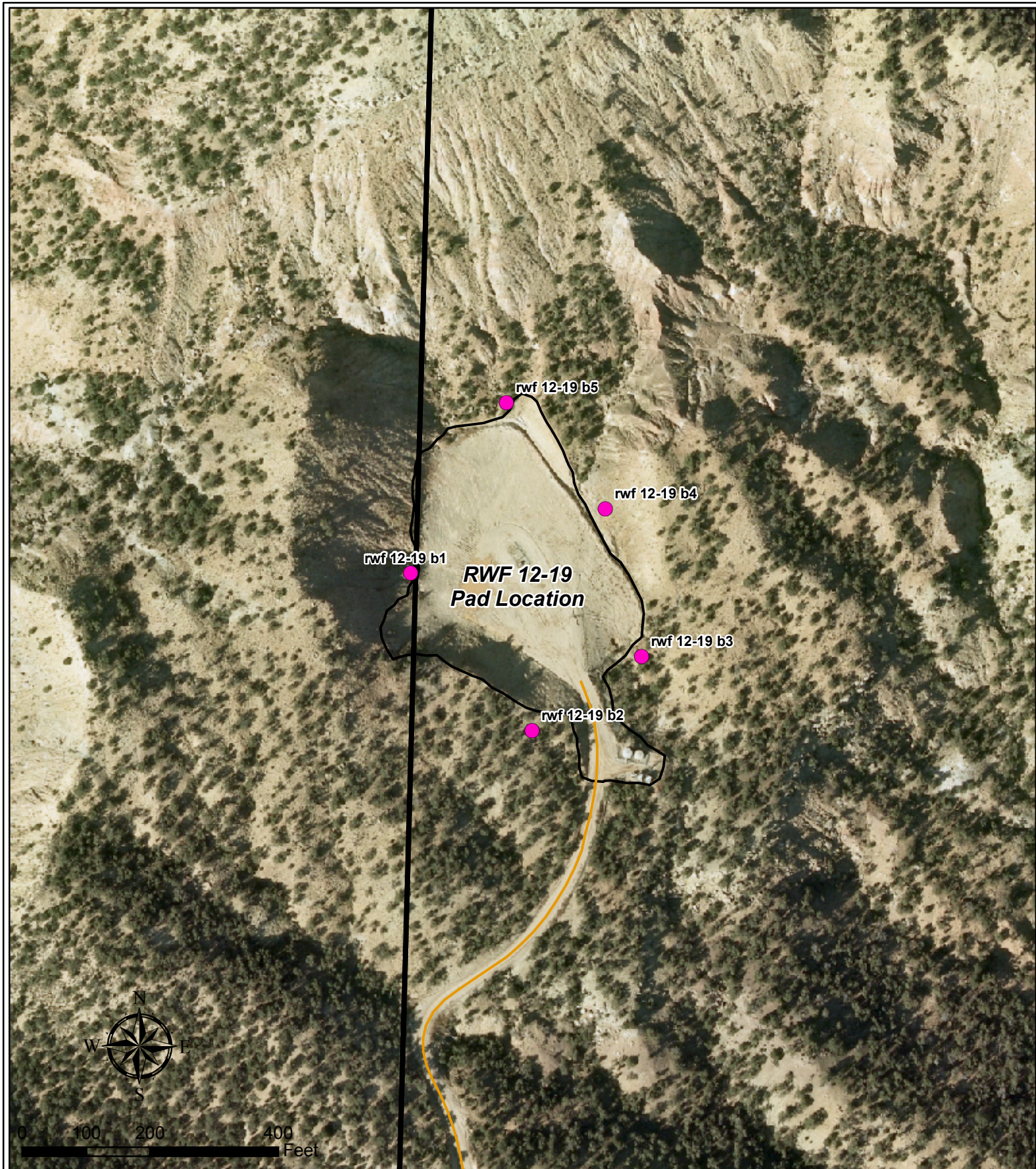
Client Sample ID:	RWF 12-19-B-5	Date Sampled:	09/14/10
Lab Sample ID:	T59916-6	Date Received:	09/15/10
Matrix:	SO - Soil	Percent Solids:	98.7
Project:	RMF 12-19, RWF 13-19		

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	5.9	0.58	0.099	mg/kg	1	09/23/10	09/25/10 TW	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA5121
(2) Prep QC Batch: MP12934

RL = Reporting Limit
MDL = Method Detection Limit
U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL



Legend

- Background Sample Location
- Existing Road
- Existing Pad Limit of Disturbance

RWF 12-19
Arsenic Background Sample Location Map
T6S R95W, Section 19

September 30, 2010

