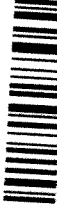


State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



02054609



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 28700	4. Contact Name Mark Cornett
2. Name of Operator: ExxonMobil Oil Corporation	Phone: 281-654-1925
3. Address: P. O. Box 4358, CORP-MI-207	Fax: 281-654-1940
City: Houston State: Tx. Zip 77210-4358	
5. API Number 05-103-11476-00	OGCC Facility ID Number
6. Well/Facility Name: Piceance Creek Unit	Well/Facility Number 296-6A2
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	SESW, Sec. 6, T2S, R96W, 6th P.M.
9. County: Rio Blanco	10. Field Name: Piceance Creek
11. Federal, Indian or State Lease Number: COD-052131	

Survey Plat	
Directional Survey	
Surface Ecpmt Diagram	
Technical Info Page	X
Other	

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OGCC/Rifle Office

Complete the Attachment
Checklist

OP OGCC

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:		FNL/FSL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		attach directional survey
Latitude	Distance to nearest property line	
Longitude	Distance to nearest lease line	
Ground Elevation	Distance to nearest well same formation	
		Distance to nearest bldg, public rd, utility or RR
		Is location in a High Density Area (rule 603b)?
		Yes/No

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Signed surface use agreement attached
Formation Code	Unit configuration
Spacing order number	Unit acreage

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date:

Plugging Bond: ☐ Blanket ☐ Individual☐ CHANGE WELL NAME

From:

To:

Effective Date:

NUMBER

☐ ABANDONED LOCATION:

Was location ever built?

☐ Yes ☐ No

Is site ready for inspection?

☐ Yes ☐ No

Date Ready for Inspection:

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned:

Has Production Equipment been removed from site?

☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE:☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

*submit cbl and cement job summaries

Method used

Cementing tool setting/perf depth

Cement top

Cement bottom

Date

☐ RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately

☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 10/15/10	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)☐ Request to Vent or Flare☐ E&P Waste Disposal☐ Change Drilling Plans☐ Repair Well☐ Beneficial Reuse of E&P Waste☐ Gross Interval Changed?☐ Rule 502 variance requested☐ Status Update/Change of Remediation Plans☒ Casing/Cementing Program Change☐ Other:

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:

Mark Cornett

Date:

10/03/2010

Email:

mark.cornett@exxonmobil.com

Print Name:

Mark Cornett

Title:

Regulatory Specialist

OGCC Approved:

Title

EIT III

Date:

10/13/2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: API Number: 103-11476

2. Name of Operator: PCU OGCC Facility ID #

3. Well/Facility Name: Well/Facility Number: 296-642

4. Location (QtrQtr, Sec, Twp, Rng, Meridian):

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OGCC/Hfile Office

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Currently Permitted Surface Casing String:

Casing String	Hole Sz	Csg Sz	Wt/Grade	Depth	ft3 Cmt	TOC	CMT Bottom
Surface	14.75	10.75"	45.5 #J-55	4700' MD	2630	Surface	4700' MD

Operator requests the following changes to Surface Casing String:

Casing String	Hole Sz	Csg Sz	Wt/Grade	Depth	ft3 Cmt	TOC	CMT Bottom
Surface	14.75	10.75"	45.5 #J-55	4593' MD	2561	Surface	4593' MD