

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-31156-00 6. County: WELD
 7. Well Name: Jesser USX S Well Number: 03-06
 8. Location: QtrQtr: SENW Section: 3 Township: 4N Range: 68W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED
 Treatment Date: 07/08/2010 Date of First Production this formation: 07/16/2010
 Perforations Top: 7222 Bottom: 7240 No. Holes: 72 Hole size: 40/100
 Provide a brief summary of the formation treatment: _____ Open Hole:

The Codell is producing through composite flow through plugs
Frac'd Codell w/ 133136 gals Silverstim, Acid, and Slick Water with 270000 lbs Ottawa sand

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
 Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J-NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 07/08/2010 Date of First Production this formation: 07/16/2010

Perforations Top: 6910 Bottom: 7708 No. Holes: 184 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

J-Sand, Codell, and Niobrara are commingled

This formation is commingled with another formation: Yes No

Test Information:

Date: 07/23/2010 Hours: 24 Bbls oil: 41 Mcf Gas: 504 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 41 Mcf Gas: 504 Bbls H2O: 0 GOR: 12293

Test Method: Flowing Casing PSI: 680 Tubing PSI: 0 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1261 API Gravity Oil: 46

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SAND Status: COMMINGLED

Treatment Date: 07/08/2010 Date of First Production this formation: 07/16/2010

Perforations Top: 7692 Bottom: 7708 No. Holes: 64 Hole size: 41/100

Provide a brief summary of the formation treatment: _____ Open Hole:

J-Sand producing through composite flow through plugs
Frac'd J-Sand w/ 1464754 gals Silverstim and Slick Water with 281280 lbs Ottawa sand and SB Excel

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 07/08/2010 Date of First Production this formation: 07/16/2010

Perforations Top: 6910 Bottom: 7018 No. Holes: 48 Hole size: 73/100

Provide a brief summary of the formation treatment: Open Hole:

Frac'd Niobrara w/ 172463 gals Silverstim and Slick Water with 249920 lbs Ottawa sand

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: _____ Email JGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____