

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:

400102446

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100185

4. Contact Name: Heather Mitchell

2. Name of Operator: ENCANA OIL & GAS (USA) INC

Phone: (720) 876-3070

3. Address: 370 17TH ST STE 1700

Fax: (720) 876-4070

City: DENVER State: CO Zip: 80202-56

5. API Number 05-045-19002-00

6. County: GARFIELD

7. Well Name: Story Gulch Unit

Well Number: 8502B-36 B36496

8. Location: QtrQtr: Lot 2 Section: 36 Township: 4S Range: 96W Meridian: 6

Footage at surface: Direction: FNL Distance: 649 Direction: FEL Distance: 1591

As Drilled Latitude: 39.664276 As Drilled Longitude: -108.113325

GPS Data:

Data of Measurement: 03/08/2010 PDOP Reading: 1.4 GPS Instrument Operator's Name: Brian Baker

** If directional footage

at Top of Prod. Zone Distance: 500 Direction: FNL Distance: 1999 Direction: FEL

Sec: 36 Twp: 4S Rng: 96W

at Bottom Hole Distance: 561 Direction: FNL Distance: 2052 Direction: FEL

Sec: 36 Twp: 4S Rng: 96W

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number: COC65557

12. Spud Date: (when the 1st bit hit the dirt) 03/09/2010 13. Date TD: 05/04/2010 14. Date Casing Set or D&A: 05/07/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 12230 TVD 12210 17 Plug Back Total Depth MD 12166 TVD 12145

18. Elevations GR 8352 KB 8374

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RST and Isolation Scanner

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	30	20	53	120	213	120	0
SURF	14+3/4	9+5/8	36	3,089	1,413	3,089	0
2ND	8+3/4	4+1/2	12	12,214	1,365	12,214	1,940

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	8,187	12,050	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	12,051	12,230	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

TOG: 8520'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Heather Mitchell

Title: Regulatory Analyst

Date: _____

Email: heather.mitchell@encana.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400102455	LAS-	BCVF-00028_ENCANA_SGU_8502B-36_RST_PSP_011PUP_MAIN.las
400102460	PDS-	BCVF-00028_ENCANA_SGU_8502B-36_IBC.pds
400102466		Surface Cement Tickets 8502B-36 B36.pdf
400102467		Final Directional Survey 8502B-36 B36 496.pdf

Total Attach: 4 Files