

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400094224

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: Jennifer Barnett
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4342
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
 City: DENVER State: CO Zip: 80202

5. API Number 05-125-11911-00 6. County: YUMA
 7. Well Name: Gardner Trusts Well Number: 11-20
 8. Location: QtrQtr: NWNW Section: 20 Township: 2N Range: 46W Meridian: 6
 Footage at surface: Direction: FNL Distance: 300 Direction: FWL Distance: 660
 As Drilled Latitude: 40.132882 As Drilled Longitude: 102.545559

GPS Data:

Data of Measurement: 09/28/2010 PDOP Reading: 1.2 GPS Instrument Operator's Name: T. Most

** If directional footage

at Top of Prod. Zone Distance: _____ Direction: _____ Distance: _____ Direction: _____
 Sec: _____ Twp: _____ Rng: _____
 at Bottom Hole Distance: _____ Direction: _____ Distance: _____ Direction: _____
 Sec: _____ Twp: _____ Rng: _____

9. Field Name: SHOUT 10. Field Number: 77456

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 08/04/2010 13. Date TD: 08/06/2010 14. Date Casing Set or D&A: 08/06/2010

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 2776 TVD _____ 17 Plug Back Total Depth MD 2726 TVD _____

18. Elevations GR 3970 KB 3976

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Triple Combo, AIL, CNLD, Platform Express/Cement volume, CBL/GR/CCL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	9+7/8	7	20	535	228	535	0
1ST	6+1/4	4+1/2	11.6	2,769	153	2,776	0

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
BENTONITE	2,482		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	2,564		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jennifer Barnett

Title: Regulatory Analyst Date: _____ Email: jbarnett@nobleenergyinc.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400094227	LAS-COMBINATION OPEN HOLE	BFN8-00025_Noble_Gardner_Trusts_11-20_Main.las
400099366	PDS-CEMENT BOND	GardnerTrusts11-20.PDS
400099367	CMT SUMMARY	Gardner Trusts 11-20 cement tickets.pdf

Total Attach: 3 Files