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Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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RECEIVED

JUL 23 2009

COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on "Technical Information Page (Page 2 of this form)." Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	97810	4. Contact Name	
2. Name of Operator:	Yates Petroleum Corporation	Allison Barton	
3. Address:	105 South Fourth Street	Phone:	(575) 748-4385
City:	Artesia	State:	NM
		Zip	88210
		Fax:	(575) 748-4585
5. API Number	05-081-07445	OGCC Facility ID Number	
6. Well/Facility Name:	Thornburgh Unit	7. Well/Facility Number	2
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	(NWNW) Sec 11-T11N-R92W	6th PM	
9. County:	Moffat	10. Field Name:	Wildcat
11. Federal, Indian or State Lease Number:	C-67387		

Survey Plat	
Directional Survey	
Surface Eqmnt Diagram	
Technical Info Page	
Other	

Complete the Attachment Checklist

OP OGCC

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat
(a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	FNL/FSL
Change of Surface Footage to Exterior Section Lines:	
Change of Bottomhole Footage from Exterior Section Lines:	
Change of Bottomhole Footage to Exterior Section Lines:	
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest lease line
Ground Elevation	Distance to nearest well same formation
	Distance to nearest bldg, public rd, utility or RR
	Is location in a High Density Area (rule 603b)?
	Surface owner consultation date:
	attach directional survey

GPS DATA:

Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

☐ CHANGE SPACING UNIT

Formation _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

☐ Remove from surface bond

Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date: _____

Plugging Bond: ☐ Blanket ☐ Individual☐ CHANGE WELL NAME

From: _____

To: _____

Effective Date: _____

NUMBER

☐ ABANDONED LOCATION:Was location ever built? ☐ Yes ☐ NoIs site ready for inspection? ☐ Yes ☐ No

Date Ready for inspection: _____

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned: _____

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT _____

☐ SPUD DATE: _____☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

*submit cbl and cement job summaries

Method used _____

Cementing tool setting/perf depth _____

Cement volume _____

Cement top _____

Cement bottom _____

Date _____

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately _____

☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent

Approximate Start Date: _____

☐ Report of Work Done

Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recombine (submit form 2)☐ Request to Vent or Flare☐ Change Drilling Plans☐ Repair Well☐ Gross Interval Changed?☐ Rule 502 variance requested☐ Casing/Cementing Program Change☒ Other: Abandon Perforations☐ E&P Waste Disposal☐ Beneficial Reuse of E&P Waste☐ Status Update/Change of Remediation Plans

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____

Allison Barton

Date: 7/20/09

Email: abarton@cogccm.com

Print Name: _____

Allison Barton

Title: _____

Regulatory Compliance Technician

COGCC Approved: _____

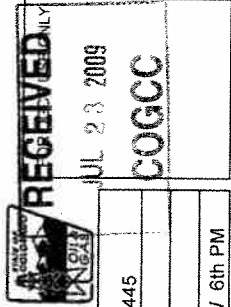
EIT/III

Title

Date: 10/13/2010

CONDITIONS OF APPROVAL IF ANY: _____

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	97810	API Number:	05-081-07445
2. Name of Operator:	Yates Petroleum Corporation OGCC Facility ID #		
3. Well/Facility Name:	Thornburgh Unit	Well/Facility Number:	2
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	(NWNW) Sec 11-T11N-R92W 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

At 10:35 a.m. July 20, 2009 Brett Dempsey (Yates Petroleum) received verbal approval from Jerry Strahan (BLM) to permanently abandon Lewis formation perforations 5099-5139' by placing a CIBP at 5050' w/35' cement dump bailed on top of CIBP and proceed with completion of Lewis formation perforations 4704-4930'.