



01693667

Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



02054495



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	10079	4. Contact Name	
2. Name of Operator:	Antero Resources Piceance Corporation	Ashlie Mihalcin	
3. Address:	1625 17th Street	Phone:	(303) 357-7323
City:	Denver	State:	CO
		Zip:	80202
5. API Number	05-045-19498-00	OGCC Facility ID Number	
6. Well/Facility Name:	Valley Farms	7. Well/Facility Number	111
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	NESW, Section 13, T6S, R92W, 6th P.M.		
9. County:	Garfield	10. Field Name:	Mamm Creek
11. Federal, Indian or State Lease Number:			

Complete the Attachment Checklist

OP OGCC

General Notice

<input checked="" type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:		FNL/FSL	
Change of Surface Footage to Exterior Section Lines:			
Change of Bottomhole Footage from Exterior Section Lines:			
Change of Bottomhole Footage to Exterior Section Lines:			
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	NWNE, Sec 24, T6S, R92W, 6th P.M.		
Latitude	39.526642	Distance to nearest property line	n/a
Longitude	107.618584	Distance to nearest lease line	117'
Ground Elevation	5652'	Distance to nearest well same formation	377'
		Surface owner consultation date:	9/02/2009

GPS DATA:

Date of Measurement 12/29/2009 PDOP Reading 1.9 Instrument Operator's Name Frank W. Harrington

☒ CHANGE SPACING UNIT

Formation	Spacing order number	Unit Acreage	Unit configuration
Williams Fork & Hies/WFHS	191-64	320	E/2

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date:		From:		CHANGE WELL NAME		NUMBER	
Plugging Bond:	<input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:					
		Effective Date:					

☐ ABANDONED LOCATION:

Was location ever built?	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT
Is site ready for inspection?	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:		

☐ SPUD DATE:

<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS	(6 mos from date casing set)
--	------------------------------

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 10-4-10	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input checked="" type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input checked="" type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases


I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Ashlie Mihalcin Date: 10/4/2010 Email: amihalcin@anteroresources.com  
Print Name: Ashlie Mihalcin Title: Permit Representative

COGCC Approved: [Signature] Title: EIT/1 Date: 10/8/2010  
CONDITIONS OF APPROVAL IF ANY:

TECHNICAL INFORMATION PAGE

DATE OF PREP  
10/4/10



RECEIVED  
For Office Use Only  
OCT 05 2010  
COGCC

1. OGCC Operator Number:	10079	API Number:	05-045-19498-00
2. Name of Operator:	Antero Resources Piceance Corp	OGCC Facility ID #	
3. Well/Facility Name:	Valley Farms	Well/Facility Number:	I11
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NESW, Sec 13, T6S, R92W, 6th P.M.		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

To correspond with Antero's new total depth of 8098' (MD) and 7050' (TVD), we would like to make the following revisions to our casing/cementing program for the Valley Farms I11 well:

Production: In a 7-7/8" hole, set 4-1/2" production casing at 8098' and cement from TD to >500' above Top of Gas using 1090 sacks of cement.

Please see attached mineral lease map.

The BHL is covered under a new spacing order 191-64.