

**FORM
5A**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

Document Number:

1688486

1. OGCC Operator Number: 47120 4. Contact Name: CINDY VUE
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-31093-00 6. County: WELD
7. Well Name: FREDERICK STATE Well Number: 1-36
8. Location: QtrQtr: SWSE Section: 36 Township: 2N Range: 68W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: <u>NIOBRARA-CODELL</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>06/14/2010</u>	Date of First Production this formation: <u>05/20/2010</u>
Perforations Top: <u>7786</u> Bottom: <u>8024</u>	No. Holes: <u>128</u> Hole size: <u>40/100</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
NBRR PERF 7786-7886 HOLES 42 SIZE 0.42. CODL PERF 8008/8024 HOLES 64 SIZE 0.40. FRAC NBRR W/504 GAL 15% HC1 & 246,960 GAL SW & 200,440# 40/70 SAND & 4,240# SB EXCEL. FRAC CODL W/196,728 GAL SW & 150,100# 40/70 SAND & 4,040# SB EXCEL.	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: <u>06/10/2010</u> Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____	
Calculated 24 hour rate: _____ Bbls oil: <u>48</u> Mcf Gas: <u>58</u> Bbls H2O: <u>0</u> GOR: <u>1208</u>	
Test Method: <u>FLOWING</u> Casing PSI: <u>1100</u> Tubing PSI: _____ Choke Size: <u>12/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>WET</u> BTU Gas: <u>1246</u> API Gravity Oil: <u>49</u>	
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____	
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CINDY VUETitle: REGULATORY ANALYST II Date: 6/14/2010 Email CINDY.VUE@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

David S. Neslin

Director of COGCC

Date: 10/20/2010

Attachment Check List

Att Doc Num	Name	Doc Description
1688486	FORM 5A SUBMITTED	LF@2509995 1688486

Total Attach: 1 Files