

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Justin Garrett
Phone: (303) 228-4449
Fax: (303) 228-4286

5. API Number 05-123-23739-00
6. County: WELD
7. Well Name: THOMPSON C
Well Number: 28-25
8. Location: QtrQtr: NESW Section: 28 Township: 4N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 07/01/2010 Date of First Production this formation: 06/19/2006
Perforations Top: 6934 Bottom: 6946 No. Holes: 48 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

Codell Refrac
Frac'd Codell w/134946 gals pHaserFrac and Slick Water with 255753 lbs Ottawa sand

This formation is commingled with another formation: [X] Yes [ ] No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIORARA-CODELL Status: PRODUCING

Treatment Date: 07/12/2010 Date of First Production this formation: 06/19/2006

Perforations Top: 6662 Bottom: 6946 No. Holes: 216 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Codell & Niobrara are commingled  
Nothing happened in the Niobrara during Codell refrac

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 07/23/2010 Hours: 24 Bbls oil: 5 Mcf Gas: 46 Bbls H2O: 1

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 5 Mcf Gas: 46 Bbls H2O: 1 GOR: 9200

Test Method: Flowing Casing PSI: 650 Tubing PSI: 520 Choke Size: 32/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1310 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6914 Tbg setting date: 07/09/2010 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett

Title: Regulatory Specialist Date: \_\_\_\_\_ Email JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_